

RECEIVED**BURLINGTON
RESOURCES****SEP 27 2016**Distribution:
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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORMFarmington Field Office
Bureau of Land Management**OIL CONS. DIV DIST. 3****OCT 24 2016**

Status

PRELIMINARY ☒FINAL ☐REVISED ☐Date: **9/1/2016**API No. **30-045-33881**DHC No. **DHC3791AZ**Lease No. **NMNM-03187**

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

Lambe

Well No.

#1EUnit Letter
MSection
21Township
T031NRange
R010WFootage
1220' FSL & 1125' FWLCounty, State
**San Juan County,
New Mexico**

Completion Date

9/1/2016

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐FORMATION
MESAVERDE

GAS

PERCENT
14%

CONDENSATE

PERCENT
77%**DAKOTA****86%****23%**

JUSTIFICATION OF ALLOCATION: Preliminary. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

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