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	PROI		BUB	CE		SEP 27 armington Fie au of Land M	eld Office Ianagem	ont 1 Status	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
					OIL COM	Dille		REVIS		
Commingle Type OIL CONS. DIV DIST. 3 SURFACE [] DOWNHOLE [] OC1 2 4 2016 Type of Completion OC1 2 4 2016 NEW DRILL [] RECOMPLETION [] PAYADD [] COMMINGLE []								Date: 9/1/2016 API No. 30-045-34025 DHC No. DHC3956AZ Lease No. E-3374		
Well Name								Well No.		
State Com 1								#10		
Unit Letter L	Section 36	Township T032N	Range R011W	211	Footage 0' FSL & 85			County, State San Juan County, New Mexico		
Completion Date Test Method 9/1/2016 HISTORICAL FIELD TEST PROJECTED OTHER										
FORMATION			GAS		ERCENT	CONDENSATE		E	PERCENT	
MESAVERDE					100%				100%	
DAKOTA					0%				0%	
JUSTIFICATION OF ALLOCATION; Preliminary. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE JUSTIFICATION OF ALLOCATION; Preliminary. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE JUSTIFICATION OF ALLOCATION; Preliminary. DATE TITLE PHONE APPROVED BY DATE TITLE PHONE 505-564-7746										
X Zorsim			17/16		Engineer			505-326-9826		

Ephraim Schofield

NMOCD