BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

OIL CONS. DIV DIST. 3

OCT 2 4 2016

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

11 W & 1 1

PRELIMINARY	
FINAL	4
REVISED	4

Status:

								_
Commingl	е Туре					Date:	5/1/2016	
Surface Downhole 🗹					API No.	30-045-34670		
Type of Co	ompletion					DHC No.	DHC-2938AZ	
NEW DRI	LL 🗆 REC	OMPLETIC	N PAY	ADD□ CO	MMINGLE -	Lease No.	SF-079962	
Well Name	е					Well No.		
MORRIS	A					#11R		
Unit Letter	Section	Township	Range	Footage		County State		
P	29	030N	011W	690 FSL	& 735 FEL	San .	Juan County,	
						N	ew Mexico	
Comple	tion Date	Test Metho	d				2.3.5.5	
		Historical 🗹	Field Test	Projected _	ther			
	Formation		Con	Damaget	Conden		Developed	
	2 2		Gas	Percent			Percent	_
PIC	TURED CI	IFFS		38%	0.04 BBL/	MMCF	100%	_
FRU	ITLAND (COAL		62%	0 BBL/M	MCF	0%	_
V.								
transfer and the second								

Justification of Allocation:

Allocation factors for the MORRIS A #11R were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.

1111-11		011	and the second second
Approved By	10/18/2016 Date	Title Title	505-564-1746 Phone
X Epu SUU	8/5/16	Engineer	505-326-9826
Ephraim Schofield			P

RECEIVED

SEP 2 7 2016

NMOCD

Farmington Field Office Bureau of Land Management

