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BURLINGTON RESOURCES

SEP 27 2016

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

OCT 24 2016

Date: 3/24/2016

API No. 30-045-35187

DHC No. DHC3599AZ

Lease No. FEE

Well Name

Hudson

Well No.

#5M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- C	17	T031N	R010W	893' FNL & 1587' FWL	San Juan County,
BH- D	17	T031N	R010W	1172' FNL & 671' FWL	New Mexico

Completion Date

11/14/2014

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

50%

94%

DAKOTA

50%

6%

JUSTIFICATION OF ALLOCATION: **Final (6th) Allocation.** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

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10/11/2016

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