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RECEIVED										
		BUR			N	P 2 7 2018	3		Distribution: BLM 4 Copies Regulatory Accounting Well File	
RESOURCES Farmington Field Office								Revised: March 9, 2006		
PRODUCTION ALLOCATION FORMS. DIV DIST. 3								Status PRELIMINARY FINAL REVISED		
Commingle Type								Date: 3/28/2016		
SURFACE DOWNHOLE							ł	API No. 30-045-35565		
Type of Completion										
NEW DRILL 🖾 RECOMPLETION 🗌 PAYADD 🗌 COMMINGLE 🗌								DHC No. DHC3927AZ		
								Lease No. SF-078116-A		
								Federal		
Well Name Florance	Well Name Florance							Well No. #2B		
Unit Letter K	Section 21	Township T030N	Range R009W	1697'	Footage FSL & 24			County, State San Juan County, New Mexico		
Completion	Date	Test Method	d							
4/9/2	015	HISTORIC	AL 🗌 FIE	LD TES	ST 🛛 PRO	JECTED [OTH	HER		
				Harris Construction						
FORMATION			GAS	PERCENT		CONDENSAT		Ē	PERCENT	
MESAVERDE		_		55%					84%	
DAKOTA				45%					16%	
JUSTIFICATION OF ALLOCATION: Final Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
ADDDOVE	DPV		DATE	Т	TTLE	The state of the	S. S.K. S.S.	DI	IONE	
APPROVED BY		bekou	. /	2016 Petroleum		e Engineer		PHONE 505-564-7746		
X EDG	ZIL	0	4/12/16		Ingineer	- righ			5-326-9826	
Ephraim	Schofield									



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