rawa, wither trees	Area:	«TEAM)		
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				F	RECEIVER			Distribution:
			LING BOUR	CES	EP 2 7 20		R	BLM 4 Copies Regulatory Accounting Well File evised: March 9, 2006
	Status PRELIMINARY FINAL REVISED							
Commingle Type 0C1 2 4 2016							Date: 3/2	28/2016
SURFACE DOWNHOLE						[API No. 30-045-35566	
NEW DRII	$L \boxtimes REC$	OMPLETIC			IGLE		DHC No. DHC3926AZ	
	-			_			Lease No. SF-080244	
							Federal	
Well Name Florance						Well No. #2M		
Unit Letter Surf- J BH- P	Section 21 21	Township T030N T030N	R009W R009W	Footage 1531' FSL & 13 762' FSL & 77	30' FEL		County, State San Juan County, New Mexico	
Completion Date Test Method								
3/31/15 HISTORICAL 🗌 FIELD TEST 🖾 PROJECTED 🗌 OTHER 🗍								
ANT ROLLING						ALL SA		
FOR	MATION		GAS	PERCENT	COND	ENSAT	E	PERCENT
MESAVERDE				65%			83%	
DA	АКОТА			35%				17%
JUSTIFICATION OF ALLOCATION: Final (5 th) Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.								
APPROVEI	DBY	1.	DATE	TITLE			PHONE	3 1/1 1/1
Willian		bekon	11	06 Petroleus	n Engi	neer	505-5	and the second second second
X ZOL	SU	L	4/13/	Engineer	1		505-320	5-9826
Ephraim S	Schofield							v v

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