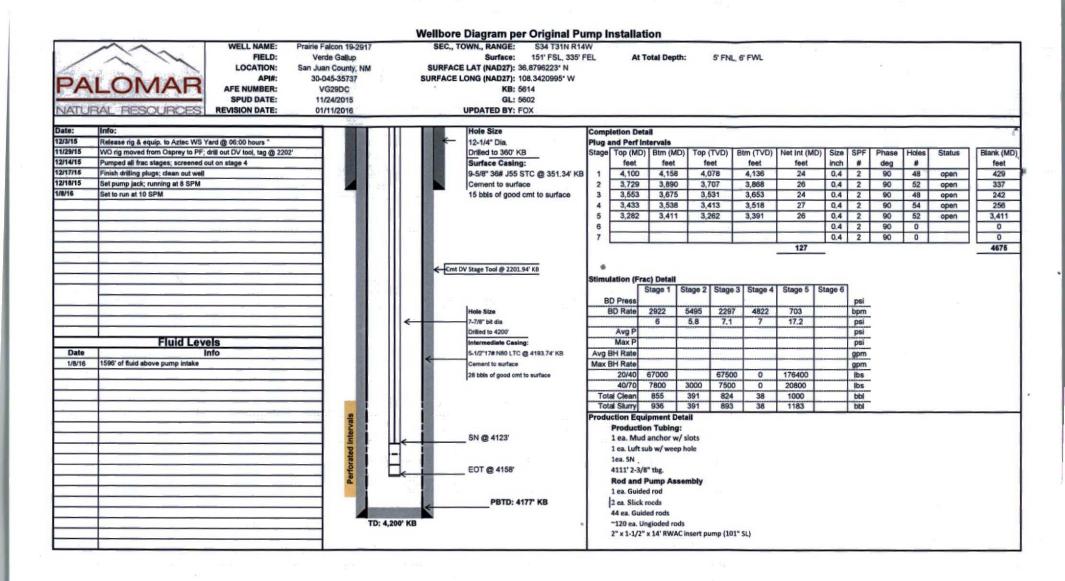
Form 3160-5 (August 2007) DE BU SUNDRY Do not use thi abandoned we	VED CREPORT 2016	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. 751141038										
abandoned we	MANAGEMENT	6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE										
SUBMIT IN TRI	PLICATE - Other instructio	ns on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.							
1. Type of Well Soli Well Gas Well Oth	ner			8. Well Name and No. PRAIRIE FALCO								
2. Name of Operator BRIDGECREEK RESOURCE	9. API Well No. 30-045-35737-00-S1											
3a. Address 405 URBAN STREET, SUITE LAKEWOOD, CO 80228	10. Field and Pool, or Exploratory VERDE GALLUP											
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish,	and State							
Sec 19 T31N R14W SENW 1 36.879622 N Lat, 108.342736		12	SAN JUAN COUNTY, NM									
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE C	OF NOTICE, RE	EPORT, OR OTHE	R DATA							
TYPE OF SUBMISSION		түре	E OF ACTION									
Notice of Intent	Acidize	Deepen	Product	on (Start/Resume)	Water Shut-Off							
	Alter Casing	Fracture Treat	Reclamation	ation	Well Integrity							
Subsequent Report	Casing Repair	New Construction			Other Workover Operations							
□ Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Tempor  Water D	arily Abandon isposal	in other operations							
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Bridgecreek Resources(Color procedure: 1. Mobilized worker rig onto P 2. Pull rods and pump and sta 3. Pull 2-3/8" tubing. 4. Set CIBP at 3430 feet KB a 5. Rerun pump and rods. 6. Demobilized rig and return	inal inspection.) ado) respectfully requests ap rairie Falcon 19-2917 and rig nd back. nd install 2- 3/8" tubing.	proval for the following	proposed work	-over	DNS. DIV DIST. 3 Ct 31 2016							
14. I hereby certify that the foregoing is	two and compat											
	Electronic Submission #355 For BRIDGECREEK RE hitted to AFMSS for processing	g by BARBARA TELECK	Well Information sent to the Durar Y on 10/25/2016 SIDENT	System Igo (17BDT0019SE)								
Signature (Electronic S	Submission)	Date 10/2	Date 10/24/2016									
	THIS SPACE FOR	FEDERAL OR STAT	TE OFFICE U	BE								
Approved By Conditions of approval, if any, are attached	A Approval of this notice does not		MSC	-	1 (0 75/2010 Date							
certify that the applicant holds legal or equ which would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43	ect operations thereon.	Office		FIELD OFFICE								
States any false, fictitious or fraudulent	statements or representations as to a	ny matter within its jurisdict	tion.									
** BLM REV	ISED ** BLM REVISED **	BLM REVISED ** E	BLM REVISED	** BLM REVISE	D **							
		NMO	CD <sup>r</sup> √		Ц							

						A language and	Diagram per			lation		_			_	_	-		-	1 A.
	OMAR	WELL NAME: FIELD: LOCATION: API#: AFE NUMBER: SPUD DATE:	Prairie Falcon 19- Verde Gallup San Juan County 30-045-3573 VG29DC 11/24/2015	NM		SURFAC	TOWN., RANGE: Surface: E LAT (NAD27): 36 LONG (NAD27): 10 KB: 56 GL: 56	8.3420995* W 14		At Total [	Depth:	5' FNL, (	5' FWL							
JATUR	AL RESOURCES	REVISION DATE:	10/17/2016				UPDATED BY: FO	X												
ate:	Info:				П		Hole Size		Completion I	Detail							-			
/3/15	Release rig & equip, to Aztec WS Ya	ard @ 06:00 hours				+	12-1/4" Dia.		Plug and Per		Is					e				
	WO rig moved from Osprey to PF; d		12'			100	Drilled to 360' KB		Stage Top (M			op (TVD) E	8tm (TVD)	Net Int (MD	) Size	SPF	Phase	Holes	Status	Blank (M
	Pumped all frac stages; screened ou			11		1000	Surface Casing:		fee		feet	feet	feet	feet	inch	#	deg	#		feet
	Finish drilling plugs; clean out well						9-5/8" 36# J55 ST	The second secon	1 4,10	0 4	158	4,078	4,136	24	0.4	2	90	48	Below CIBP	429
	Set pump jack; running at 8 SPM					10	Cement to surfac		2 3.72			3,707	3,868	26	0.4	2	90		Below CIBP	337
	Set to run at 10 SPM						15 bbls of good c		3 3,55		.675	3,531	3,653	24	0.4	2	90		Below CIBP	242
_						123			4 3.43		538	3,413	3,518	27	0.4	2	90		Below CIBP	256
				28		1000			5 3,28		.411	3,262	3,391	26	0.4	2	90	52	open	3,411
									6			-,	Siece .		0.4	2	90	0		0
	And and a second se		-						7	-					0.4	2	90	0		0
			-						·	_	-			127	0.1	-		-		4675
					111	100								141	-					
				100		Cast	DV Stage Tool @ 2201.94	4" ¥ B												
-						Com.	ov stage root @ 2201.5		Stimulation (	Erac) De	list									
									oundration			e 2 Stage 3	Stage 4	Stage 5	Stage 6	1				
									BD Press	-	- Canage	o z   o lago o	Chago 4	ologe a	oluge e	psi				
-							Hole Size		BD Rate		2 549	5 2297	4822	703		bpm				
								10	BD Rau	6	5.8		7	17.2		psi				
						100	Drilled to 4200'		Avg		0.0	· /. ·	· · · · · ·	11.2		psi				
	Fluid Leve					100	Intermediate Casing		Max F					+		psi				
Date		fo					5-1/2"17# N80 LTC @	Second and a second sec	Avg BH Rate							gpm				
	1596' of fluid above pump intake					<	Cement to surface	4133.74 KB	Max BH Rate											
1/0/10	1395 of fluid above pump imake									and the second second		67500		476400		gpm				
							28 bbls of good cmt to	o surrace	20/40		the sum of the local division in the local dinteree division in the local division in the local division in th	67500 00 7500	0	176400		lbs lbs				
					+ +	1	Chi @ 22001		40/70				0	20800						
					- ←	-	EOT @ 3380'		Total Clear Total Slum				38	1000		bbl				
				-	CIBP		-					093	30	1103	-	DOI	-	-		
			Intervals		ывр	<	— CIBP set @ 3	430 KB	Production E											
			- E			100				ction Tub										
				100		-					or w/ slots									
			Perforated							2 · · · · · · · · · · · · · · · · · · ·	weep hole									
				1224					1ea. SN											
						10				-3/8" tbg.										
			-	100							Assembl	ay								
										uided rod										
						4	PBTD: 417	TT KB		ick rocds										
					100					Suided roo										
				TD: 4	,200' KB					Ungioded										
												rt pump (101"								

×



Bridgecreek Resources Tribal Lease: 751141038 Well: Prairie Falcon #19-2917 Surface Location: 151' FSL & 335' FEL Sec. 19, T. 31 N., R. 14 W. San Juan County, New Mexico

8 + r <sup>24</sup>

## Conditions of Approval: Sundry Notice to Workover:

## 1. No activities may take place outside of the originally disturbed surface area.

2. Within 30 days of the workover, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Provide flowrates and pressures of the new production.

3160