District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Fr ncis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

1220 S. St. Flan	and the second second				OWADI E		OUT	DIZATION	тот	DANCE	ODT	
I. REQUEST FOR ALLOWABLE AND AUTHO <sup>1</sup> Operator name and Address <sup>1</sup> Operator name and Address WPX Energy Production, LLC. P.O. Box 640						COGRID Number 120782 3 Reason for Filing Code/ Effective Date TEST ALLOWABLE						
			Aztec, N						TEST	ALLOWA	ABLE	
<sup>4</sup> API N 30-045		<sup>5</sup> Pool Name Lybrook Mancos W				<sup>6</sup> Pool Code 98157						
<sup>7</sup> Property Code 315250			<sup>8</sup> Property Name W LYBROOK UT					<sup>9</sup> Well Number #707H				
					II. <sup>10</sup> St	urface Loca	tion					
Ul or lot no. P	Section 12	Township 23N	Range 9W	Lot Idn	Feet from the 877'	North/South South		Feet from the H 366'		Vest line ast	County San Juan	
					<sup>11</sup> Bottor	n Hole Loc	ation	L				
UL or lot no. C	Section 12	Township 23N	Range 9W	Lot Idn	Feet from the 339'	North/South North		Feet from the East/West line County		County San Juan		
<sup>12</sup> Lse Code		<sup>13</sup> Producing Method Code		s Connection <sup>15</sup> C-129 Perm Date 6/15/16		nit Number	16 (	C-129 Effective Date		<sup>17</sup> C-12	<sup>7</sup> C-129 Expiration Date	
					III. Oil and	Gas Tran	sport	ters				
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address						OIL CONS			<sup>20</sup> O/G/W	
248440	248440 WESTERN REFINING COMPANY, L.P. MAY 06					062	016	ο				
025244				W	ILLIAMS FIE	LD SERVISI	ES				G	

IV. Well Completion Data								
<sup>21</sup> Spud Date 2/17/16	<sup>22</sup> Ready Date ~6/15/16	<sup>23</sup> TD 10222' MD 4994' TVD	<sup>24</sup> PBTD 10130' MD 4992' TVD	<sup>25</sup> Perforat ~5691'-10109 ~4981'- 4991	'MD R-14051			
27 Hole Size	<sup>28</sup> Casing	<sup>28</sup> Casing & Tubing Size		et	<sup>30</sup> Sacks Cement			
12-1/4"	9-5/8	9-5/8",36 #, J-55			101sx - surface			
8-3/4"	7"	7",23#, J-55			815sx- surface			
6-1/8"	4-1/2"	4-1/2",11.6#, P-110		MD	430sx- TOL 5499*			
6-1/8"	4-1/2"	4-1/2",11.6#, P-110		.) N	None - temporary tie back string to be remove after installation of artificial lift			

V. V	Vell Test Data	
t Date	<sup>34</sup> Test Length	

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method	
been complied with	at the rules of the Oil Conser and that the information give of mr knowledge and belief.	n above is true and	OIL CONSERVATION DI Approved by: Title: Approval Date: MAY	litem s	-19-2016 #3	
Date: 5/5/16	Phone: 505-333-1816					

CONFIDENTIAL