

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35739
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. N0-G-1401-1867
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name NMNM 135216X
4. Well Location Unit Letter - : 877' feet from the FSL line and 366' feet from the FEL line Section 12 Township 23N Range 9W NMPM County San Juan		8. Well Number 707H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6733' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Lybrook Mancos W

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **INTER-WELL COMMUNICATION**
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

OIL CONS. DIV DIST. 3

Start date: 5/19/2016

End date: 5/26/2016

Type: Nitrogen Foam

Pressure: 5143psi

Volume Average: Nitrogen - 1,142,480 (scf); Sand - 308,592 (lbs); Fluid - 54,404(gals)

Results of any investigation conducted: Shut in / Gas Analysis

Attached: Spreadsheet with affected well due to stimulation activity.

JUL 13 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Permit Tech DATE 7/11/16

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY: Accepted for Record TITLE AV DATE

Conditions of Approval (if any):

Affected Wells	
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[illegible]



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP160174
Cust No: 85500-12590

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2308-06H #397H; SEP MTR
County/State: SAN JUAN NM
Location:
Field:
Formation:
Cust. Stn. No.: 62307960

Source: SEPARATOR METER
Pressure: 66 PSIA
Sample Temp: 76 DEG. F
Well Flowing:
Date Sampled: 07/01/2016
Sampled By: LEROY SHEPARDSON
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	4.950	0.5470	0.00	0.0479
CO2	0.475	0.0810	0.00	0.0072
Methane	64.405	10.9720	650.49	0.3567
Ethane	9.954	2.6750	176.15	0.1033
Propane	12.019	3.3270	302.41	0.1830
Iso-Butane	1.753	0.5760	57.01	0.0352
N-Butane	4.393	1.3920	143.31	0.0882
I-Pentane	0.697	0.2560	27.89	0.0174
N-Pentane	0.568	0.2070	22.77	0.0141
Hexane Plus	0.786	0.3520	41.43	0.0260
Total	100.000	20.3850	1421.46	0.8790

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0051

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1432.0

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1407.1

REAL SPECIFIC GRAVITY: 0.8832

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1424.2

DRY BTU @ 14.696: 1428.7

DRY BTU @ 14.730: 1432.0

DRY BTU @ 15.025: 1460.7

CYLINDER #: 7

CYLINDER PRESSURE: 68 PSIG

DATE RUN: 7/7/16 12:00 AM

ANALYSIS RUN BY: Shyann Elledge