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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT Farmington Field Office

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

		Bureau of L	and Manage	F Tonga Cari	ial No	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				No-G-1403-1944		
				6. If Indian, Allottee or Tribe Name		
				J. 11 111111111	4	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				NMNM 13	35216X	
				8. Well Name and No.		
Oil Well Gas Well Other				W. Lybro	ook UT # 748H	
2. Name of Operator				9. API Well No. 30-045-35743		
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410 505-333-1808				Lybrook Mancos W		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
SHL: 844' FSL & 442' FEL, Sec 12, T23N, R9W BHL: 356'FSL & 131' FWL, Sec 17 T23N, R8W				San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Acidize Deepen Pr				ction [7	
Notice of Intent	Acidize	Deepen	(Start/Resur	me) L	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclan	nation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recom	plete	Other GAS DELIVERY	
	Change Plans	Plug and Abandon	Tempo	orarily		
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration						
and zones. Attach the Bond under	r which the work will be perform tion of the involved operations on completed. Final Abandonn	ormed or provide the Bond No. or s. If the operation results in a mu nent Notices must be filed only a	n file with BLM/B ltiple completion of	IA. Required s or recompletion	in a new interval, a Form 3160-4	
The GAS was delivered on 7/9/1	6 @ 09:16 hrs. The initia	I flow rate was 1735 mcfd.			and But DICT C	
Project Type: PERMANENT DEL	OIL CONS. DIV DIST. 3					
Casing Pressure: 687				JUL 22 2016		
Tubing Pressure: 860						
Line Pressure: 267						
Choke Size= 30/64", Tbg Prsr= 878psi, Csg Prsr= 689psi, Sep Prsr= 306psi, Sep Temp= 93degrees F, Flow Line Temp= 89degrees F, Flow						
Rate= 1795mcf/d, 24hr Fluid Avg= 663bph, 24hr Wtr= 214bbls, 24hr Wtr Avg= 9bph, Total Wtr Accum= 2743bbls, 24hr Oil= 449bbls, 24hr Oil Avg= 19bph, Total Oil Accum= 2571bbls, 24hr Fluid= 28bbls						
14. I hereby certify that the foregoing i	s true and correct					
Name (Printed/Typed)						
Marie E. Jaramillo Title F				Permit Tech III		
Signature W	THIS SPANE F	Date OR FEDERAL OR STAT	7/14/16.	SF.		
Approved by			1000000			
			Title	D	ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ACCEPTED FOR RECORD						

(Instructions on page 2)