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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 1 7 2011

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT Farmington Field Offs Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS of Land Managem No. G. 1310-1841 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM 135216X 1. Type of Well 8. Well Name and No. W. Lybrook UT # 749H Oil Well Gas Well Other 2. Name of Operator 9 API Well No. WPX Energy Production, LLC 30-045-35744 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Aztec, NM 87410 PO Box 640 505-333-1808 Lybrook Mancos W 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 828' FSL & 480' FEL, Sec 12, T23N, R9W San Juan, NM BHL: 945'FNL & 336' FEL, Sec 19 T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Deepen Water Shut-Off (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other GAS DELIVERY New Construction Recomplete Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GAS was delivered on 8/12/16 @ 0913 hrs. The initial flow rate was 2891mcfd. Project Type: PERMANENT DELIVERY OIL CONS. DIV DIST, 3 Casing Pressure: 860 Tubing Pressure: 1050 AUG 2 5 2016 Line Pressure: 186 Choke Size= 28/64"", Tbg Prsr= 880psi, Csg Prsr= 725psi, Sep Prsr= 231psi, Sep Temp= 92degrees F, Flow Line Temp= 96degrees F, Flow Rate= 102mcf/d, 24hr Fluid Avg= 24bph, 24hr Wtr= 51bbls, 24hr Wtr Avg= 2bph, Total Wtr Accum= 3268bbls, 24hr Oil= 520bbls, 24hr Oil Avg= 22bph, Total Oil Accum= 4126bbls, 24hr Fluid= 571bbls 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Title Permit Tech ACCEPTED FOR RECORD Date 8/17/16 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by UGe 6 2016 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that FARMINGTON FIELD OFFICE the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)