District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

5640	Pit, Below-Grade Tank, Proposed Alternative Method Permit or Clo	
	Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed Modification to an existing permit/or registration Closure plan only submitted for an existing perm or proposed alternative method	alternative method
	Instructions: Please submit one application (Form C-144) per individual pl	it, below-grade tank or alternative request
environment. N	d that approval of this request does not relieve the operator of liability should operation or does approval relieve the operator of its responsibility to comply with any other app	
1. Operator: <u>(</u>	ConocoPhillips Company OGRID #: 217817	OIL CONS. DIV DIST. 3
Address:	PO BOX 4289, Farmington, NM 87499	
Facility or w	rell name: SAN JUAN 28-7 UNIT 101F	OCT 19 2016
API Number		
	tr K Section 30 Township 27N Range 7W	
Center of Pro	oposed Design: Latitude	W NAD: □1927 ⊠ 1983
Surface Own	ner: 🛛 Federal 🗋 State 🗋 Private 🗋 Tribal Trust or Indian Allotment 🔧.	540775 -10.617799
Temporary:	In Drining Workover      Multi-Well Fluid Management     Unlined Liner type: Thicknessmil LLDPE HDPE PVC	Other
3. Below-gr	rade tank: Subsection I of 19.15.17.11 NMAC	
Volume:	120 bbl Type of fluid: Produced Water	
Tank Constr	uction material: <u>Metal</u>	
Seconda	ry containment with leak detection 🛛 Visible sidewalls, liner, 6-inch lift and au	tomatic overflow shut-off
Visible s	sidewalls and liner 🗌 Visible sidewalls only 🗌 Other	
Liner type: '	Thicknessmil HDPE PVC OtherUNSP	ECIFIED
4. Alternation Submittal of	ive Method: an exception request is required. Exceptions must be submitted to the Santa Fe E	Environmental Bureau office for consideration of approval.
5,		
	ubsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and	
institution or		1000 feet of a permanent residence, school, hospital,
	height, four strands of barbed wire evenly spaced between one and four feet	
Alternate	. Please specify	

**Oil Conservation Division** 

<ul> <li>6.</li> <li>Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)</li> <li>Screen Netting Other</li> <li>Monthly inspections (If netting or screening is not physically feasible)</li> </ul>	
<ul> <li>7.</li> <li>Signs: Subsection C of 19.15.17.11 NMAC</li> <li>12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers</li> <li>Signed in compliance with 19.15.16.8 NMAC</li> </ul>	
<ul> <li><u>Variances and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.</li> <li><i>Please check a box if one or more of the following is requested, if not leave blank:</i> <ul> <li>Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.</li> <li>Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.</li> </ul> </li> </ul>	
9. <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	□ Yes □ No ⊠ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ⊠ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗋 Yes 🗌 No
<ul> <li>Within the area overlying a subsurface mine. (Does not apply to below grade tanks)</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> </ul>	Yes No
<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	Yes No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	Yes No
Below Grade Tanks	
<ul> <li>Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🛛 No
<ul> <li>Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	🗋 Yes 🛛 No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
<ul> <li>Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗋 Yes 🗌 No
<ul> <li>Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	🗋 Yes 🗌 No
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No

Within 100 feet of a wetland. - ' US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
<ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	Yes No
<ul> <li>Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	Yes 🗌 No
<ul> <li>Within 300 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes No
Permanent Pit or Multi-Well Fluid Management Pit	
<ul> <li>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes No
<ul> <li>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	Yes No
<ul> <li>Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	Yes No
<ul> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
10. <u>Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist</u> : Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the dot attached.         Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC         Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC         Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC         Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC         Previously Approved Design (attach copy of design)       API Number: or Permit Number:	NMAC 15.17.9 NMAC
II.       Multi-Well Fluid Management Pit Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the dot attached.         Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC         Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC         A List of wells with approved application for permit to drill associated with the pit.         Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC         Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC         Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Previously Approved Design (attach copy of design)       API Number: or Permit Number:	.15.17.9 NMAC

12.         Permanent Pits Permit Application Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions:       Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached.         Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC         Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Climatological Factors Assessment         Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC         Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC         Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC         Quality Control/Quality Assurance Construction and Installation Plan         Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC         Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan         Emergency Response Plan         Oil Field Waste Stream Characterization         Monitoring and Inspection Plan         Errosion Control Plan         Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC	documents are
13.         Proposed Closure:       19.15.17.13 NMAC         Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.         Type:       Drilling         Workover       Emergency         Cavitation       P&A         Permanent Pit       Below-grade Tank         Multi-well Fl         Alternative         Proposed Closure Method:       Waste Excavation and Removal         Waste Removal (Closed-loop systems only)         On-site Closure Method (Only for temporary pits and closed-loop systems)         In-place Burial       On-site Trench Burial         Alternative Closure Method	uid Management Pit
<ul> <li>Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached.</li> <li>         Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC         Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC         Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)         Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC         Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC         Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC     </li> </ul>	attached to the
15. <u>Siting Criteria (regarding on-site closure methods only)</u> : 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
<ul> <li>Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
<ul> <li>Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site</li> </ul>	🗋 Yes 🗋 No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	
Form C-144 Oil Conservation Division Page 4 of 6	5

adopted pursuant to NMSA 1978, Section 3-27-3, as amended 'Written confirmation or verification from the municipality; Written approval obtained from the municipality	
	Yes No
<ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> </ul>	🗌 Yes 🗌 No
Within an unstable area.	
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	Yes No
Within a 100-year floodplain. - FEMA map	Yes No
16.	
On-Site Closure Plan Checklist:       (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure by a check mark in the box, that the documents are attached.         Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC         Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15         Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC         Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC         Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC         Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards of Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC         Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC         Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	17.11 NMAC 19.15.17.11 NMAC
17. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and	belief.
Name (Print): Title:	
Signature: Date:	
e-mail address: Telephone:	
18. OCD Approval: Permit Application (including closure plan) X Closure (only) OCD Conditions (see attachment)	
OCD Representative Signature: Approval Date:	
OCD Representative Signature: Approval Date: //	7-16
	7-16
Title: Environmental Spec. OCD Permit Number:	7-16
	ing the closure report. not complete this
Title:       Environmental Spec.       OCD Permit Number:         19.       Closure Report (required within 60 days of closure completion):       19.15.17.13 NMAC         Instructions:       Operators are required to obtain an approved closure plan prior to implementing any closure activities and submit The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do section of the form until an approved closure plan has been obtained and the closure activities have been completed.         Image: Section of the form until an approved closure plan has been obtained and the closure activities have been completed.         Image: Section of the form until an approved closure plan has been obtained and the closure activities have been completed.	ing the closure report. not complete this
Title: <u>Environmental Spec</u> . OCD Permit Number: 19. <u>Closure Report (required within 60 days of closure completion)</u> : 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submit The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do section of the form until an approved closure plan has been obtained and the closure activities have been completed.	ing the closure report. not complete this

#### 22. Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print) Crystal Walker	Title: Regulatory Coordinator			
Signature: Solal	Wilking	Date:	10/18/16	
e-mail address:crystal.walker@cop.com	Telephone: (505)_326-9837			

## ConocoPhillips Company San Juan Basin Below Grade Tank Closure Report

### Lease Name: San Juan 28-7 Unit 101F API No.: 30-039-26896

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

#### General Plan:

 COPC shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.

# The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.

 COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.

 COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

4. If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.

#### All on-site equipment associated with the below-grade tank was moved to the twinned location San Juan 28-7 Unit 100N to share a below-grade tank.

5. COPC will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached). Form C-141 is attached.

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.0	250

 If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

#### A release was determined for the above referenced well.

 If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Table I of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

#### Notification was not found.

The surface owner shall be notified of COPC's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

#### The closure process notification to the landowner was not found.

10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

11. COPC shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will be used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs. COPC reseeded the disturbed areas for the below-grade tank removal on the SJ 28-7 Unit 101F. The well is active and is twinned with the San Juan 28-7 Unit 100N sharing a below-grade tank.

12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation (See Report)
  - Re-vegetation application rates and seeding techniques (See Report)
  - Photo documentation of the site reclamation (Included as an attachment)
  - Confirmation Sampling Results (Included as an attachment)
  - Proof of closure notice (Missing)

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

# **Release Notification and Corrective Action**

	OPERATOR		Initial Report	$\boxtimes$	Final Report	
Name of Company ConocoPhillips Com	bany	Contact Shelly Cook-Cow	den			
Address 3401 E. 30th St., Farmington, N	Telephone No. 505-324-5140					
Facility Name: San Juan 28-7 Unit 101F		Facility Type: Gas Well AP	I#300392	26896		
Surface Owner: Federal	Mineral Owr	er: Federal	I	ease No. NMSF	- 0356	50

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
K	30	027N	007W	1365'	South	2260'	West	Rio Arriba	

Latitude 36.54045 ° N Longitude -107.61751 ° W

#### NATURE OF RELEASE

	OT THEFT		
Type of Release - Unknown	Volume of Release - Unknown	Volume Recovered	
Source of Release - Below Grade Tank	Date and Hour of Occurrence -	Date and Hour of Discovery -	
	Unknown	September 20, 2011	
Was Immediate Notice Given?	If YES, To Whom?		
🗌 Yes 🗌 No 🖾 Not Required		· · · · · · · · · · · · · · · · · · ·	
By Whom?	Date and Hour		
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.	
🗆 Yes 🖾 No			
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Broklam and Barnadial Action Taken * Balow grade	tank alagura activitica		
Describe Cause of Problem and Remedial Action Taken.* Below grade	tank closure activities.		
Describe Area Affected and Cleanup Action Taken.*The below grade			
method 418.1 for TPH and Organic Vapors, confirming a release			
were below the regulatory standards set forth in the NMOCD G	uidelines for Remediation of Le	aks, Spills and Release; the	refore no
further action is required.			
		11	
I hereby certify that the information given above is true and complete to the			
regulations all operators are required to report and/or file certain release n			
public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate	e NMOCD marked as "Final Report"	does not reneve the operator of its	ability
or the environment. In addition, NMOCD acceptance of a C-141 report d			
federal, state, or local laws and/or regulations.	oes not reneve the operator of respon	solitity for compliance with any o	uler
rederal, state, or local laws and/or regulations.	OIL CONSERV	ATION DIVISION	
	OIL CONSER	ATION DIVISION	
Shim Coat - Counda			
Signature: Shear Cook - Constant	A ALL Disting		
	Approved by District Supervisor:		
Printed Name: Shelly Cook-Cowden			
Title, Pield Provingenetal Consider	America Deter	Emiration Data	
Title: Field Environmental Specialist	Approval Date:	Expiration Date:	
E-mail Address: Shelly.g.Cook-Cowden@ConocoPhillips.com	Conditions of Approval:		
E-man Address. Sheny.g.Cook-Cowden@Conocorminps.com	Conditions of Approval.	Attached	
Date: October 21, 2011 Phone: 505-324-5140			
Attach Additional Shoats If Nanassami (1)	100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100		_
#N3K 11299	55572		
HIUSH HATT			



October 17, 2011

Project Number 96052-2027

Ms. Kelsi Harrington Conoco Phillips 3401 East 30<sup>th</sup> Street Farmington, New Mexico 87401

Phone: (505) 599-3403

## RE: BELOW-GRADE TANK CLOSURE DOCUMENTATION FOR THE SAN JUAN 28-7 #101F WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Harrington,

Enclosed please find the field notes and analytical results for below-grade tank (BGT) closure activities performed at the San Juan 28-7 #101F well site located in Section 30, Township 27 North, Range 7 West, San Juan County, New Mexico. Prior to Envirotech's arrival on September 20, 2011, the BGT had been removed. One (1) five (5)-point composite sample was collected from beneath the former BGT. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a photoionization detector (PID), and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory standards for benzene, BTEX and chlorides but above the regulatory standard of 100 parts per million (ppm) TPH using USEPA Method 418.1, confirming a release did occur.

A brief site assessment was conducted and the regulatory standards were determined to be 5,000 ppm TPH and 100 ppm organic vapors due to horizontal distance to surface water greater than 1,000 feet and depth to groundwater greater than 100 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Spills, Leaks, and Releases. The sample from beneath the former BGT returned results below the regulatory standards for TPH using USEPA Method 418.1; see attached *Field Notes*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615. Respectfully submitted,

ENVIROTECH, INC.

Noel Burciaga Environmental technician nburciaga@envirotech-inc.com

Enclosures: Analytical Results Field Notes Cc: Client File 96052

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 info@envirotech-inc.com envirotech-inc.com

PAGE NO:OF
DATE STARTED: 024-720-2011       (1000) 102-1017       DATE STARTED: 024-720-2011       DATE STARTED: 024-720-720-720-720-720-720-720-720-720-720
DATE STARTED: CX1-720-Z011         (1000) 102-101 (000) 102-107 (000
DATE FINISHED: $0.9-20.20(1$ FIELD REPORT: BGT / PIT CLOSURE VERIFICATION         LONG: $-\sqrt{2.0}(1)$ FIELD REPORT: BGT / PIT CLOSURE VERIFICATION         LOCATION: NAME: $5.0.4$
FIELD REPORT: BGT / PIT CLOSURE VERIFICATION         LOCATION:       NAME: Solve Start Sta
LOCATION:       NAME:       SAM       Sam       Sam       Sam       Sam       Sam       Sam       PR:         LEGAL ADD:       UNIT:       SEC:       So       TWP:       Z Ju       RNG:       PM:         QTR/FOOTAGE:       CNTY:       ST:       A JM         EXCAVATION APPROX:       —       FT.       X       —       FT. DEEP       CUBIC YARDAGE:         DISPOSAL FACILITY:        REMEDIATION METHOD:
LEGAL ADD: UNIT:       SEC: 30       TWP: 27/21       RNG: 7-20       PM:         QTR/FOOTAGE:       CNTY: 53       ST: A1A         EXCAVATION APPROX:       FT. X       FT. X       FT. X       FT. A         DISPOSAL FACILITY:       REMEDIATION METHOD:       FT. X       FT. X       FT. X       FT. X       FT. DEEP CUBIC YARDAGE:         LAND OWNER:       SLA       API:       BGT/PIT VOLUME:       40 Mail       Mail         LOOSTRUCTION MATERIAL:       DOUBLE-WALLED, WITH LEAK DETECTION:       CONSTRUCTION MATERIAL:       DOUBLE-WALLED, WITH LEAK DETECTION:         LOCATION APPROXIMATELY:       FT.       FROM WELLHEAD       Store and
QTR/FOOTAGE:       CNTY: ST       ST: A M         EXCAVATION APPROX:       FT: X       FT: X       FT. DEEP CUBIC YARDAGE:         DISPOSAL FACILITY:       REMEDIATION METHOD:       TEMPORARY PT VOLUME:       40 Hai         CONSTRUCTION MATERIAL:       DOUBLE-WALLED, WITH LEAK DETECTION:       Image: Construction Material:       DOUBLE-WALLED, WITH LEAK DETECTION:         ICONSTRUCTION MATERIX:       FT.       FROM WELLHEAD       Image: Construction Material         DEPTH TO GROUNDWATER:       > LOC feet       State Construction:       Image: Construction Method:         TEMPORARY PIT - GROUNDWATER:       > LOC feet       State Construction:       Image: Construction Method:         TEMPORARY PIT - GROUNDWATER:       > LOC feet       State Construction:       Image: Construction:         TEMPORARY PIT - GROUNDWATER:       > LOC feet       State Construction:       State Construction:         TEMPORARY PIT - GROUNDWATER:       > LOC feet       State Construction:       State Construction:       State Construction:         MENDERS to 2.2 mg/kg. BTEX 5 50 mg/kg. GRO & DRO FRACTION (8015) \$ 500 mg/kg. TPH (418.1) \$ 2500 mg/kg. CHLORIDES \$ 1000 mg/kg       State Construction:       State Construction:         MANNENT PIT OR BGT       BENZENE \$ 0.2 mg/kg. BTEX \$ 50 mg/kg. TPH (418.1) \$ 100 mg/kg. CHLORIDES \$ 250 mg/kg       State Construction:       State Construction:       State Constru
EXCAVATION APPROX:
DISPOSAL FACILITY: LAND OWNER: CAN API: BGT/PTT VOLUME: 40 Hai CONSTRUCTION MATERIAL: DOUBLE-WALLED, WITH LEAK DETECTION: LOCATION APPROXIMATELY: FT. FROM WELLHEAD DEPTH TO GROUNDWATER: > 100 FEET DEEP BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, GR0 & DR0 FRACTION (8015) \$ 500 mg/kg, TPH (418.1) \$ 2500 mg/kg, CHLORIDES \$ 500 mg/kg TEMPORARY PTI - GROUNDWATER ≥100 FEET DEEP BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, GR0 & DR0 FRACTION (8015) \$ 500 mg/kg, TPH (418.1) \$ 2500 mg/kg, CHLORIDES \$ 500 mg/kg TEMPORARY PTI - GROUNDWATER ≥100 FEET DEEP BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, GR0 & DR0 FRACTION (8015) \$ 500 mg/kg, TPH (418.1) \$ 2500 mg/kg, CHLORIDES \$ 1000 mg/kg PERMANENT PTI OR BGT BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, TPH (418.1) \$ 100 mg/kg, CHLORIDES \$ 250 mg/kg FIELD 418.1 ANALYSIS TIME SAMPLE LD: LAB NO. WEIGHT (g) mL FREON DILUTION READING CALC. (mg/kg) 33 44 44 44 44 44 44 44 44 44
LAND OWNER:       BLA       API:       BGT / PIT VOLUME:       Yo Hai         CONSTRUCTION MATERIAL:       DOUBLE-WALLED, WITH LEAK DETECTION:         LOCATION APPROXIMATELY:       FT.       FROM WELLHEAD         DEPTH TO GROUNDWATER:       > \OO feet       bit foce e       > \oo Co feet       bit zonta
CONSTRUCTION MATERIAL:       DOUBLE-WALLED, WITH LEAK DETECTION:         LOCATION APPROXIMATELY:       FT.       FROM WELLHEAD         DEPTH TO GROUNDWATER:       > \O
DEPTH TO GROUNDWATER:       > 100 feet       Sufface worke(
TEMPORARY PIT - GROUNDWATER 50-100 FEET DEEP         BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 500 mg/kg
BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, GRO & DRO FRACTION (8015) \$ 500 mg/kg, TPH (418.1) \$ 2500 mg/kg, CHLORIDES \$ 500 mg/kg         TEMPORARY PIT - GROUNDWATER $\geq$ 100 FEET DEEP         BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, GRO & DRO FRACTION (8015) \$ 500 mg/kg, TPH (418.1) \$ 2500 mg/kg, CHLORIDES \$ 1000 mg/kg         Y       PERMANENT PIT OR BGT         BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, TPH (418.1) \$ 100 mg/kg, CHLORIDES \$ 250 mg/kg         FIELD 418.1 ANALYSIS         TIME       SAMPLE LD.       LAB NO.         WEIGHT (g)       mL FREON       DILUTION       READING         CALC.       (mg/kg)         Y       37       145         3       -       -       145         4       -       -       145         3       -       -       145         6       -       -       145         PERIMETER       FIELD CHLORIDES RESULTS       PROFILE         SAMPLE       READING       CALC.
TEMPORARY PIT - GROUNDWATER $\geq 100$ FEET DEEP         BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, GRO & DRO FRACTION (8015) \$ 500 mg/kg, TPH (418.1) \$ 2500 mg/kg, CHLORIDES \$ 1000 mg/kg         N       PERMANENT PIT OR BGT         BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, TPH (418.1) \$ 100 mg/kg, CHLORIDES \$ 250 mg/kg         FIELD 418.1 ANALYSIS         TIME SAMPLE LD. LAB NO. WEIGHT (g mL FREON DILUTION READING CALC. (mg/kg) $3 \\ \hline 3 \\ \hline 5 \\ \hline 3 \\ \hline 5 \\ \hline 6 \\ \hline \hline 6 \\ \hline \hline$
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 1000 mg/kg         Y       PERMANENT PIT OR BGT         BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, TPH (418.1) ≤ 100 mg/kg, CHLORIDES ≤ 250 mg/kg         FIELD 418.1 ANALYSIS         TIME       SAMPLE LD.         LAB NO.       WEIGHT (g) mL FREON         DILUTION       READING         CALC.       (mg/kg)         3       -         4       -         3       -         4       -         5       -         6       -         PERIMETER       FIELD CHLORIDES RESULTS         PROFILE       SAMPLE         READING       CALC.
Image: Sample LP         Sample LD         LAB NO.         WEIGHT (g         mL FREON         DILUTION         READING         CALC. (mg/kg)           Contract
BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg/kg, TPH (418.1) \$ 100 mg/kg, CHLORIDES \$ 250 mg/kg         FIELD 418.1 ANALYSIS         TIME SAMPLE LD. LAB NO. WEIGHT (g) mL FREON DILUTION READING CALC. (mg/kg)         350 300 STD         350 300 STD         31 53 5% com ( 1         32 57 com ( 1         32 57 com ( 1         3         20 m1 1 5         32 5% com ( 1         3         20 m1 1 5         3 5% com ( 1         3         20 m1 1 5         1 1 5         20 m1 1 5         20 m1 1 5         3 20 m1 1 5         1 1 5         2 0 m1 1 5         3 20 m1 1 5         1 1 5         3 1 1 5         3 1 1 5         PERIMETER       FIELD CHLORIDES RESULTS       PROFILE         SAMPLE       READING       CALC.
FIELD 418.1 ANALYSIS         TIME       SAMPLE LD.       LAB NO.       WEIGHT (g)       mL FREON       DILUTION       READING       CALC. (mg/kg)         350       200 STD       -       -       1       5       -       1       82       1
TIME         SAMPLE LD.         LAB NO.         WEIGHT (g)         mL FREON         DILUTION         READING         CALC. (mg/kg)           350         200         51         -         -         1         52         153         152         153
3:53         5% com         1         5         20m         1:4         37         148           3         3         3         4         1
2     3       3     4       5     5       6     6
PERIMETER FIELD CHLORIDES RESULTS PROFILE SAMPLE READING CALC.
PERIMETER FIELD CHLORIDES RESULTS PROFILE SAMPLE READING CALC.
PERIMETER FIELD CHLORIDES RESULTS PROFILE SAMPLE READING CALC.
SAMPLE READING CALC.
SAMPLE READING CALC.
SAMPLE READING CALC.
ID (metha)
stell
W.SCT
PID RESULTS (* - *)
SAMPLE ID RESULTS (mg/kg)
LAB SAMPLES NOTES:
SAMPLE ID ANALYSIS RESULTS BENZENE
BTEX
GRO & DRO
CHLORIDES Ranking:
WORKORDER # WHO ORDERED

		De	TT	Nos	DR			
Client:		(		<b>nviro</b> 5) 632-0615 J.S. Hwy 64, Fan	(800) 362-187		Project No 960 COC No:	57-2027
FIELD REPORT: SP								ARTED:09-20-201
LOCATION: <u>NAME:</u> QUAD/UNIT: QTR/FOOTAGE:	SEC: 30		WELL #: RNG: 22 CONTRAC	The second division in	CNTY:55	ארע :T	ENVIRON	IISHED: 09-20-2019 IMENTAL ST: LOGIB
EXCAVATION APPROX: DISPOSAL FACILITY: LAND USE: BLAN CAUSE OF RELEASE: C			LEASE:	FT. X REMEDIATI	51. A.A.	D: LAND OW	State Contraction	ARDAGE: -
SPILL LOCATED APPROXIN DEPTH TO GROUNDWATE NMOCD RANKING SCORE: SOIL AND EXCAVATION D		NEAREST V	FT. WATER SOI		FROM	1.245		WATER: Sloco
SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
5 AF Can I	3.53	-	-	S	2001	1:4	37	148
				1				
SPILL PERI	METER			OVM RESULTS			SPILL I	PROFILE
TRAVEL NOTES:			SAMPLE ID S (+ coal SAMPLE ID S (+ coal	FIELD HEAL (pp ALO ALE SMMPLA ANALYSIS ANALYSIS	m) ES Cloride TIME 3:52	5	R	N X X
INATEL NOTES	CALLED OU				ONSITE:			- 1019



# EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-2027
Sample No.:	1	Date Reported:	9/22/2011
Sample ID:	5 Pt Comp	Date Sampled:	9/20/2011
Sample Matrix:	Soil	Date Analyzed:	9/20/2011
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum	Hydrocarbons	148	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 28-7 #101F

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

and a

Noel Burciaga Printed Barian Williamson Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date: 20-Sep-11

 Standard
 Concentration

 Concentration
 Reading

 Parameter
 mg/L
 mg/L

 TPH
 100
 182

 500
 1000
 1000

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

9/22/2011

Date

Date

Noel Burciaga

9/22/2011

Barian Williamson

Print Name



**Field Chloride** 

Client:	ConocoPhillips	Project #:	96052-2027
Sample No.:	1	Date Reported:	9/22/2011
Sample ID;	BGT Composite	Date Sampled:	9/20/2011
Sample Matrix:	Soll	Date Analyzed:	9/20/2011
Preservative:	Cool	Analysis Needed:	Chloride
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

ND = Parameter not detected at the stated detection limit.

References: "Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992 Hach Company Quantab Titrators for Chloride

Comments: San Juan 28-7 #101F

Analyst

Review

Noel Burciaga Printed

Barian Williamson
Printed



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Sample ID: Laboratory Number:	5pt Comp 59706		Date Reported: Date Sampled:		09-22-11
Chain of Custody:	12610		Date Received:		09-21-11
Sample Matrix:	Soil		Date Analyzed:		09-21-11
Preservative:	Cool		Date Extracted:		09-21-11
Condition:	Intact		Analysis Requested:		BTEX
			Dilution:		10
		-		Det.	
		Concentration		Limit	
Parameter		(ug/Kg)		(ug/Kg)	
Benzene		ND		0.9	
Toluene		ND		1.0	
Ethylbenzene		ND		1.0	
p,m-Xylene		ND		1.2	
o-Xylene		ND		0.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	84.8 %
	1,4-difluorobenzene	94.8 %
	Bromochlorobenzene	89.7 %

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, References: December 1996.

> Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: BGT Closure / SJ 28-7 #101F

6



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A 0921BBLK QA/QC 59706 Soil N/A N/A		Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis:	N/A 09-22-11 N/A N/A 09-21-11 BTEX	
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect
Detection Limits (ug/L)		Accept. Ra	nge 0 - 15%	Conc	Limit
Benzene	2.9783E+006	2.9843E+006	0.2%	ND	0.1
Toluene	3.0468E+006	3.0529E+006	0.2%	ND	0.1
Ethylbenzene	2.6883E+006	2.6937E+006	0.2%	ND	0.1
p,m-Xylene	7.2376E+006	7.2521E+006	0.2%	ND	0.1
o-Xylene	2.5033E+006	2.5083E+008	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Splked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	504	101%	39 - 150
Toluene	ND	500	503	101%	46 - 148
Ethylbenzene	ND	500	500	100%	32 - 160
p,m-Xylene	ND	1000	1,000	100%	46 - 148
o-Xylene	ND	500	505	101%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996. Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 59456-59459, 59693-59694, 11 Review



# Chloride

Client:	ConocoPhillips	Project #:	96052-2027	
Sample ID:	5pt Comp	Date Reported:	09/22/11	
Lab ID#:	59706	Date Sampled:	09/20/11	
Sample Matrix:	Soil	Date Received:	09/21/11	
Preservative:	Cool	Date Analyzed:	09/22/11	
Condition:	Intact	Chain of Custody:	12610	

Parameter	Concentration (mg/Kg)

**Total Chloride** 

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

BGT Closure / SJ 28-7 #101F

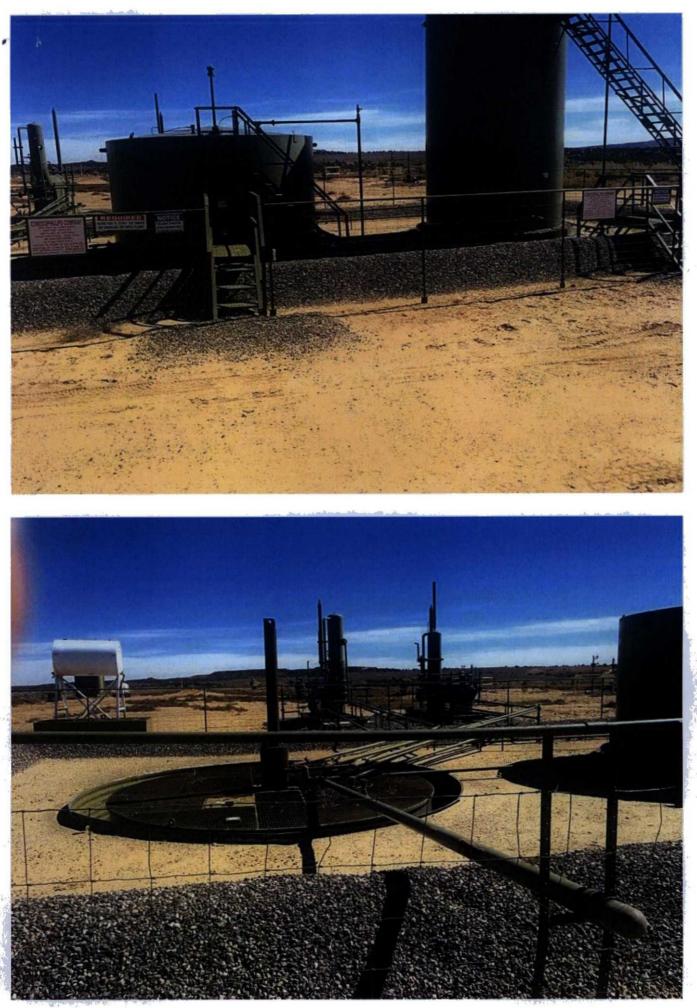
5796 US Highway 64, Farmington, NM 87401

in

Review

Ph (505) 632-0915 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

			CH/	AIN	I OF	CUS	51	ГС	D	Y	RE	EC	0	RI	51	20	Sh	2		26	10		
Client: Project Name / Location					ANALYSIS / PARAMETERS																		
Conoco Phillies BETCLOSURE / 5				5 28-	7-1 10	116	-																
Client Address: Sampler Name:				न्त्रेल				10	12	10	RCRA 8 Metals	Cation / Anion		TCLP with H/P		(1)	E E						
Aber Burcia								TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)												-	
Client Phone No.: Client No.:								l f	P											8	Itac		
9652-70			- 202	17				Met	ž	Met	8	A		<b>With</b>		418	CHLORIDE				Sample Cool	Sample Intact	
Sample No./	Sample	Sampl	e Lab No.		Sample	No./Volume Preservativ of Containers		비고	Ĩ	18	B	ation	BCI	12	PAH	TPH (418.1)	呈				di	due	
Identification	Date	Time			Matrix		HyCl	HCI C	F	6	1×	æ	Ő	Ē	F	2	F	Ö				ő	Ő
SP+ Comp	09-20-1	3:53	59706	Solid Solid	Sludge Aqueous	402	$\square$	ľ	1	1								1				Y	Y
				Soil Solid	Sludge Aqueous																		
			-	Soil Solid	Sludge Aqueous		Π																
				Soil Solid	Sludge Aqueous		П		1														
		-		Solid	Sludge Aqueous		П		1														
				Soil Solid	Sludge		H	1	T														
				Soil Solid	Sludge		Η	+	+	+	$\uparrow$												
				Soil	Aqueous		Η	+	+	+	+						-				-		
				Solid	Aqueous		Η	+	+	-													
				Solid Soli	Aqueous		H	-	┢	+	$\vdash$	-		-	-			-			-	-	-
Palinguished by (Cigor	ture)			Solid	Aqueous	Time	니		und by	r (Cia	anti ura	<u> </u>										Tie	_
Relinquished by: (Signature)				- 9-21-1		-		v: (Signature)										Date 09/21/11		Time 7:17			
Relinquished by: (Signa	ature)					1	R	ecei	ved by	r: (Sig	ature	)									-		
Relinquished by: (Signature)					R	Received by: (Signature)																	
Rus	a	)	<b>57</b> 96 US	S Highwa	y 64 • Farmin		aly	tic	al Lo	abor	ator	У	h-inc.c	om									



· Carlos