Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Expires: March 31, 2007 5. Lease Serial No.

E012079

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such Families of the such Managers.				6. If India	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					132829		
					8. Well Name and No.		
Oil Well Gas Well Other					NE Chaco Unit #244H		
					API Well No.		
					0-039-31205		
3a. Address PO Box 640 Aztec, NM 8	36. Phone No. (include at 505-333-1818	rea code)	 Field and Pool or Exploratory Area Chaco Unit NE HZ 				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1390' FSL & 369' FWL SEC 16 23N 6W BHL: 407' FSL & 229' FEL SEC 16 23N 6W				11. Country or Parish, State Rio Arriba, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Deepen	Start/Resu		I Water Shift-Off		
	Alter Casing	Fracture Treat	Recla	mation Well Integrity			
-	Casing Repair	New Construction	Recor	mplete	Other DELIVERY	GAS	
Subsequent Report	Change Plans	Plug and Abandon	Temp Abandon	orarily			
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal			
and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL GAS was delivered on 7/16/15 @ 1640 hrs. The initial flow rate was 4360 mcfd.							
Project Type: PERMANENT DELIVERY				0	OCT 1 7 2016		
Casing Pressure: 590			OCT 17 2016				
Tubing Pressure: 625							
Line Pressure: 373							
Permanently connected to WPX 14. I hereby certify that the foregoing is true and correct.							
Name (Printed/Typed) Lacey granillo Title Permit Tech				:h			
Signature Date 7/17/15							
ACCEPTED FOR RECORD							
Approved by	H		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice of the applicant holds legal or equitable title to those rights in the subject applicant to conduct operations thereon.			at		OCT 1 4 20	16	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the							
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				EAR BY_	FARMINGTON FIELD OFFICE BY		