Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

E012079 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals in Field Office SUBMIT IN TRIPLICATE - Other instructions on page 2. FIF Unit of CA/Agreement, Name and/or No. 132829 1. Type of Well 8. Well Name and No. NE Chaco Unit #243H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31294 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1818 Chaco Unit NE HZ 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL:1449' FSL & 344' FWL SEC 16 23N 6W Rio Arriba, NM BHL: 1531' FSL & 237' FEL SEC 16 23N 6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Water Shut-Off Deepen Notice of Intent (Start/Resume) Alter Casing Fracture Treat Reclamation Well Integrity OIL Other Casing Repair New Construction Recomplete DELIVERY Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL Oil was delivered on 7/14/15 OIL CONS. DIV DIST. 3 Barrels: 182 OCT 17 2016 Casing Pressure: 540 Tubing Pressure: 600 NOTE: The gas has not yet been delivered. Gas delivery sundry to follow. 7/15/15- Choke Size= 1", Tbg Prsr= 566 psi, Csg Prsr= 533 psi, Sep Prsr= 143 psi, Sep Temp= 92 degrees F, Flow Line Temp= 101 degrees F, Flow Rate= 3166 mcf/d, 24hr Fluid Avg= 21 bph, 24hr Wtr= 175 bbls, 24hr Wtr Avg= 7 bph, Total Wtr Accum= 1451 bbls, 24hr Oil=343 bbls, 24hr Oil Avg= 14 bph, Total Oil Accum= 1032bbls, 24hr Fluid= 518 bbls 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey granillo Title Permit Tech Date 7/16/15 Signature SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office applicant to conduct operations thereon.

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the