

Submit One Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-11403
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 737 North Eldridge Parkway Houston, TX 77079		7. Lease Name or Unit Agreement Name Decker LS
4. Well Location Unit Letter <u>M</u> : <u>1014</u> feet from the <u>South</u> line and <u>959</u> feet from the <u>West</u> line Section <u>17</u> Township <u>32N</u> Range <u>10W</u> NMPM _____ County <u>San Juan</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6140'		9. OGRID Number 000778
		10. Pool name or Wildcat Blanco-Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

Surface owner concurrence letter attached stating that the surface owner is in agreement that final reclamation is to their satisfaction and meets their expectations

When all work has been completed, return this form to the appropriate District office to schedule an inspection. For scheduling of onsite please contact Sabre Beebe at Sabre.Beebe@bp.com or 970-779-9398.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 11/03/2016
TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 281-892-5369
For State Use Only

APPROVED BY: Jonetha Kelly TITLE Compliance Officer DATE 11/15/2016



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

October 4, 2016

Kennon and Pam Decker
141 Road 2300
Aztec, NM 87410-2850

RE: Landowner -- reclamation concurrence
Well Name: Decker LS 001
API: 30 045 11403
Legal: SWSW Section 17, T32N -R10W NMPM
San Juan County, New Mexico

Landowner,

The above mentioned well site, on your property, was plugged & abandoned by BP America on January 18, 2006.

BP is required to inform the NMOCD that the location and lease road have been left to the landowner's satisfaction. If the property meets your expectations, please sign and return this letter to me. ^{HAO}

I (Kennon Decker) Kennon Decker, personally have inspected the well site and lease road and find the property in good order and to my satisfaction.

I (Pam Decker) Pam Decker, personally have inspected the well site and lease road and find the property in good order and to my satisfaction.

Thank you,

Craig T. Ferguson

Craig T. Ferguson
Sr. Land Negotiator
San Juan South
BP America Production Company
281-366-1988