

Submit One Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.
District II 811 S. First St., Artesia, NM 88210			30-045-23573
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87410 Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa I'e, INIVI 67	7505	State Oil & Gas Lease No.
87505	ecord clean	a	
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hutchin LS
		Commence of the Commence of th	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other OIL CONS. DIV DIST. 3		ND C TO LOCAL	8. Well Number 2
2. Name of Operator		VIV DIST. 3	9. OGRID Number
BP America Production Company	MOVIO		000778
3. Address of Operator	NUV 07	2016	10. Pool name or Wildcat
737 North Eldridge Parkway		24	Blanco Pictured Cliffs
Houston, TX 77079			
4. Well Location			
Unit Letter <u>G</u> : <u>1500</u> feet from the <u>North</u> line and <u>1540</u> feet from the <u>East</u> line			
Section 07 Township 31N Range 10W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5822'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO			
	OF INTENTION TO: SUBSEQUENT REPORT OF:		
W 1991	PLUG AND ABANDON REMEDIAL WORK ALTERING CASING '		
- 17. 17. 19. 1 (1. 17. 17. 17. 17. 17. 17. 17. 17. 17. 1	CHANGE PLANS COMMENCE DRILLI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER: Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER,			
SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
Surface owner concurrence letter attached stating surface owner is in agreement that final reclamation is to their expectation and			
satisfaction.			
	urn this form to the appropriate I	District office to sche	dule an inspection For scheduling of onsite
When all work has been completed, return this form to the appropriate District office to schedule an inspection. For scheduling of onsite please contact Sabre Beebe at Sabre. Beebe@bp.com or 970-779-9398.			
SIGNATURE TITLE Regulatory Analyst DATE 11/03/2016			
TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 281-892-5369			
For State Use Only			
APPROVED BY: brief D. Kelly TITLE Compleme Office DATE 11/15/2016			
A Company			
N. Control of the Con	W S S		



BP America Production Company 200 Energy Court Farmington, NM 87401 Phone: (505) 326-9200

August 3, 2016

Curtis Hutchin 853 Road 2900 Aztec, NM 87410

RE: Landowner - reclamation concurrence

Well Name: Hutchin LS 002

API: 30 045 23573

Legal: SWNE Section 7, T31N -R10W NMPM

San Juan County, New Mexico

Landowner,

The above mentioned well site, on your property, was plugged & abandoned by BP America on December 3, 2002. BP has reclaimed the well pad.

BP is required to inform the NMOCD that the location has been left to the landowner's satisfaction. If the property meets your expectations, please sign and return this letter to me.

I (Curtis Hutchin) Curting Salt Have reviewed the well site and find the property in good order and to my salisfaction.

Thank you,

Craig T. Ferguson Sr. Land Negotiator

San Juan South

BP America Production Company

May T. Fuguell

281-366-1988