Submit One Copy To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	Energy, Timerals and Tutalar resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-28600
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Contract Contract Contraction Contractions Contractions		6. State Oil & Gas Lease No.
87505	Jecord Clean L	LLO	
the second se	S AND REPORTS ON WELLS	-1-	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Gallegos Canyon Unit	
Type of Well: Oil Well Gas Well Other OIL CONS. DIV DIST. 3		8. Well Number 518	
2. Name of Operator	UIL CONS. [DIV DIST. 3	9. OGRID Number
BP America Production Company			000778
Address of Operator	NOV 07 2016		Pool name or Wildcat
737 North Eldridge Parkway			West Kutz Pictured Cliffs
Houston. TX 77079 4. Well Location			
Unit Letter <u>M</u> : <u>1225</u> feet from the <u>South</u> line and <u>1150</u> feet from the <u>West</u> line			
Section 25 Township 29N Range 12W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5464'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Dox to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING
TEMPORARILY ABANDON	Y ABANDON CHANGE PLANS COMMENCE DRI		LING OPNS. PANDA
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: Content is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
A steel marker at least 4" in diamet	er and at least 4' above ground level	has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER,			
SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE			
MARKER'S SURFACE.			
. 24 . 4			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other			
production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the			
terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. BP			
active well Gallegos Canyon Unit Com B 143E (API 3004524284) is still producing on well pad.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be			
removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines			
and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location,			
except for utility's distribution infrastructure. BP active well Gallegos Canyon Unit Com B 143E (API 3004524284) is still producing on well pad.			
			eclamation & abandonment will occur when
the BP active well Gallegos Canyon Unit Com B 143E sharing the same well pad is plugged and abandoned.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. For scheduling of onsite			
please contact Sabre Beebe at Sabre.Bee	<u>ebe@bp.com</u> or 970-779-9398.		
SIGNATURE OLA CAL TITLE Regulatory Analyst DATE 11/03/2016			
TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 281-892-5369			
For State Use Only			
APPROVED BY: mail D. Kelly TITLE Compliance Officer DATE 1/15/2016			
Conditions of Approval (if any):			



BP America Production Company 200 Energy Court Farmington, NM 87401 Phone: (505) 326-9200

July 27, 2016

bp

Carroll and Bonnie Crawford 83 Road 5295 Farmington, NM 87401

RE: Landowner – abandonment concurrence Well Name: Gallegos Canyon Unit #518 Legal: SESE Section 25, T29N, R12W

Landowner,

The above mentioned well site, on your property, was plugged & abandoned by BP America on June 8, 2007.

The well is on the same well pad as the Gallegos Canyon Unit Com B 143E. Since the Gallegos Canyon Unit Com B 143E is still producing, the well pad will not be reclaimed until the Gallegos Canyon Unit Com B 143E well is plugged and abandoned. BP is required to inform the NMOCD that they have met their obligation with the landowner to properly abandon the location and lease road. By signing this letter, you acknowledge and confirm that reclamation of the well pad and lease road will be done when the Gallegos Canyon Unit Com B 143E is plugged and abandoned.

I (Carroll Crawford) Bounce Q. Chuckford acknowledge and confirm that BP has met their obligation to properly abandon the Gallegos Canyon Unit #518 well site.

Thank you,

Craig T. Fuguem

Craig T. Ferguson Sr. Land Negotiator BP America Production Company 970-759-1042

Carrell E. Crawford is decraced since Isbruary 17, 2016. A hove signed my name, 8/8/2016