

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

OIL CONS. DIV DIST. 3

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☐

REVISED ☒ 2nd

Commingle Type

SURFACE ☐ DOWNHOLE ☒

NOV 21 2016

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 10/1/2016

API No. 30-045-34025

DHC No. DHC3956AZ

Lease No. E-3374

Well Name

State Com M

Well No.

#10

Unit Letter

L

Section

36

Township

T032N

Range

R011W

Footage

2110' FSL & 855' FWL

County, State

San Juan County,

New Mexico

Completion Date

9/1/2016

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

65%

CONDENSATE

PERCENT

96%

DAKOTA

35%

4%

JUSTIFICATION OF ALLOCATION: 2nd. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

X 

11/1/16

Engineer

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X