

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-34658

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-178

7. Lease Name or Unit Agreement Name

Northeast Blanco Unit

8. Well Number  
354

9. OGRID Number  
000778

10. Pool name or Wildcat  
Basin Dakota, Basin Mancos

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BP America Production Company

OIL CONS. DIV DIST. 3

3. Address of Operator  
737 North Eldridge Pkwy, 12.181A  
Houston, TX 77079

OCT 24 2016

4. Well Location

Unit Letter J : 1690 feet from the South line and 1790 feet from the East line  
Section 32 Township 31N Range 07W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6318'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Diagnostic Fracture Injection Test (DFIT) on the Mancos formation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached updated diagnostic fracture injection operations for the subject well highlighting the correct date the MIT was performed, 8/05/2016.

Please note at this time BP will not be producing this well. Currently the well is shut in for pressure monitoring.

*\*will need witnessed MIT prior to 8/1/17 to stay in compliance.*

Spud Date: 05/06/2008

Rig Release Date:

Notify NMOC 24 hrs prior to beginning operations

*Status will be changed when MIT is witnessed*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Toya Colvin* TITLE Regulatory Analyst DATE 10/18/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: *Brandt Roll* TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/8/16  
Conditions of Approval (if any): *AR*

## NEBU 354 – Summary

Aug 04 - 05, 2016

- MIRU; fish plunger & bumper spring; press test tbg to 3000 psi – OK; POH tbg; RIH w/ tapered mill & string mill to 7854'; POH; MU CR & packer; Set CR @ 7675'; POH 1 jt; set packer; pump dwn tbg – press test CR @ 4000 psi for 30 min – OK; pump down csg – MIT-press test csg to 4000 psi for 30 min – OK; POH & L/D tbg & packer; RDMO

Aug 06, 2016

- RU WL truck; dump bail 5' sacks of cement (1.3 cft/sk; 1.35 ppg)

Aug 16 - 17, 2016

- MIRU WL and pump truck; RIH w/ junk basket – tag TOC @ 7584'; POH;
- RIH & perf 6971 – 6977'; RIH w/RBP & BH gauges to 6950'; perform injection test; set RBP; press test RBP;
- RIH & perf 6862 – 6872'; RIH w/RBP & BH gauges to 6950'; perform injection test; set RBP; press test RBP;
- RIH & perf 6747 – 6761'; RIH w/RBP & BH gauges to 6727'; perform injection test; set RBP; press test RBP;

Sept 10, 2016

- MIRU braided line unit; retrieve RBP's and BH gauges; install prod tree; well shut in for pressure monitoring



60/0

5

10

15

20

25

30

35

CR Test

4500  
4000

End



Graphic Controls

CHART NO. MC MP-6000-1HR

METER 8-5-16

CHART PUT ON

TAKEN OFF

LOCATION NEBU 354

REMARKS Rafael Rubio

HFR #34



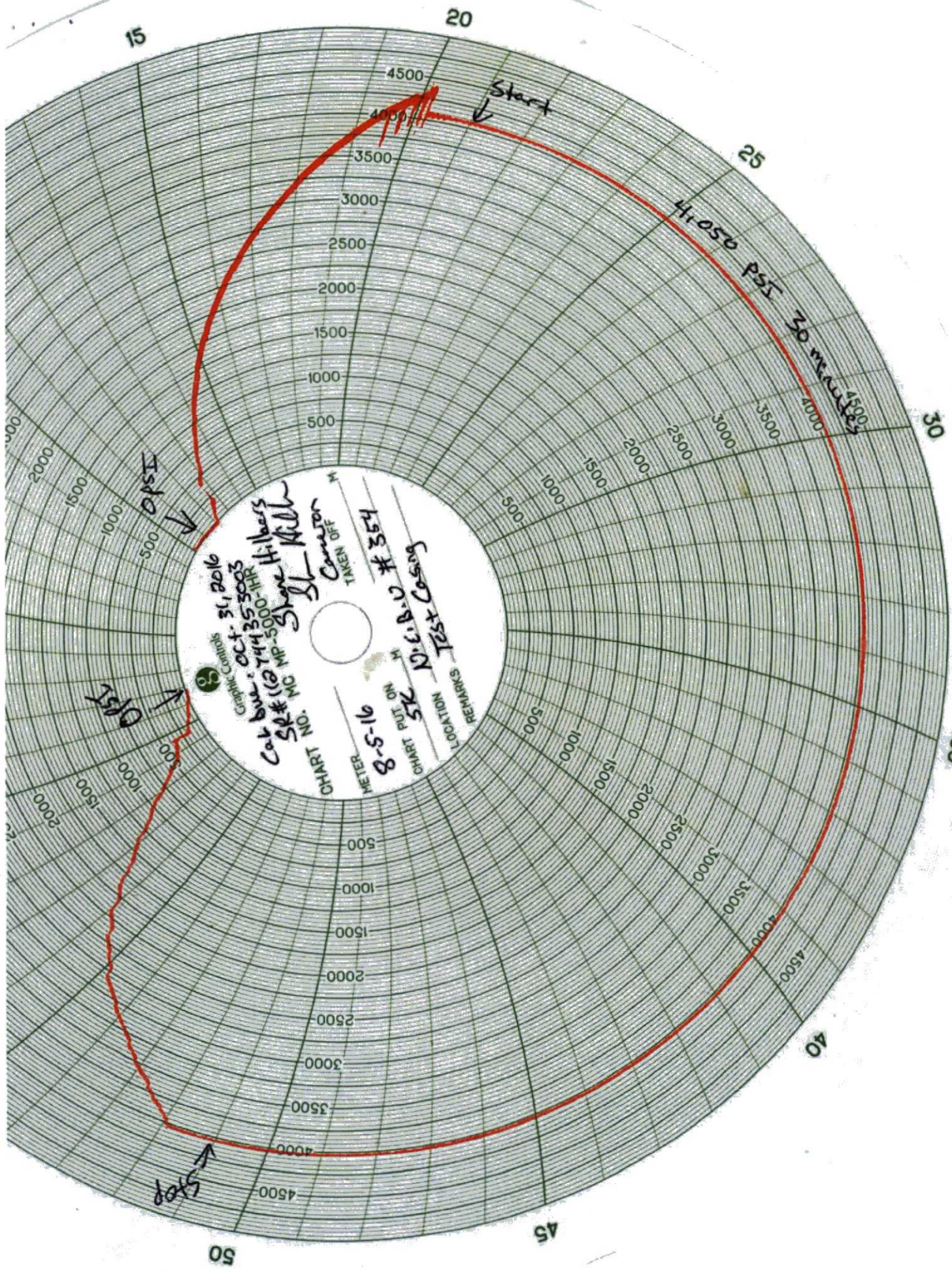


CHART NO. 8-5-16  
METER 5K  
LOCATION N. G. B. V. # 354  
TAKEN OFF T. S. & Co. Inc.  
CONVERTOR  
COY. bna: 744355003  
SP# 102 MP-5000-HR  
Oct. 31, 2016  
Graphic Controls  
St. Hill  
Shore Hills