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Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 3 1 2016

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMSF078390

6. If Indian, Allottee or Tribe Name

4.40	SUNDRY	NOTICES	AND REP	ORISO	N WELLS	Fig. Ld Off
Do r	ot use this	form for	proposals	to drill o	r to re-enter	an Office
					sureau or Lan	T Mannamana

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well ✓ Gas Well Other Jones A LS #1 2. Name of Operator BP America Production Company 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 737 North Eldridge Parkway, 12.181A Blanco-Mesaverde 281-892-5369 Houston, TX 77079 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec. 10 T28N R08W SESW 800FSL 1550FWL 11. County or Parish, State San Juan, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Reclamation Alter Casing Fracture Treat Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) We will be moving heavy equipment onto the Jones A LS 001-MV well pad in order to perform fracture stimulation operations. Heavy equipment includes approximately 3 fluid pumps, 5-6 nitrogen transports, 4 nitrogen pumps, 4-5 water tanks, 1 flowback tank, blender, sand chief, CAS unit, treating van, and associated flow iron. Most heavy equipment will be on location for 1-2 days to perform the fracture operation and then moved off immediately. Water tanks will be moved onto location 1-2 weeks prior to the frac date and removed following the fracture operation. The flowback tank will remain on location 1-2 weeks following the frac date and will be removed once post-frac wellwork is completed with a service rig. Any disturbance/leveling needed for the heavy equipment will be kept within the original pad and the location will be re-seeded/reclaimed to pre-frac size following the post-frac workover For all questions/concerns regarding this matter please contact Clyde Lasster at 505-258-9176. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Toya Colvin Title Regulatory Analyst Date 10/27/2016 Signatur THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title ached. Approval of this notice does not warrant or certify approval, if any, are a that the applicant holds legal or equitable title to those rights in the subject lease which would Office

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,