Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT	Lease Serial No.
RY NOTICES AND REPORTS ON WELLS	NMSF078818A

SUND

abandoned well. Use form 3160-3 (APD) for such proposals.				If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							
1. Type of Well				8. Well Name and No.			
☐ Oil Well ☐ Gas Well ☑ Ot	her: COAL BED METHANE			4	USA 23 1		
Name of Operator Contact: APRIL E POHL CHEVRON USA INC E-Mail: april.pohl@chevron.com				1	9. API Well No. 30-045-31110-00-S1		
3a. Address			(include area cod	le)	10. Field and Pool, or	Exploratory	
HOUSTON, TX 77252		Ph: 505.333 Fx: 505.334			BASIN FRUITL	AND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 23 T32N R13W SESE 390FSL 627FEL		OIL (L CONS. DIV DIST. 3		SAN JUAN COUNTY, NM		
36.966493 N Lat, 108.165880			000	200			
			SEP 28 20				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
C Notice of Intent	☐ Acidize ☐ Deepe		pen Produc		ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fract	ture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon		
BP	☐ Convert to Injection	☐ Plug	Back	■ Water I	Disposal		
following completion of the involved testing has been completed. Final Adetermined that the site is ready for the stream of the site is ready for the site is ready	bandonment Notices shall be file final inspection.) Y CLEANED OUT USING 250 PSI LOW, 2100 PSI CCP 0 PSI, SISCP 0 PSI. TST BOP CONNECT 25 WSI SERV SEALS, PLUG ED FILL AT 1826'. R/U PO SET DEPTH 1793' WITH	THE FOLLOW HIGH FOR 5 O PSI LOW 5 CAP STRING	WING PROCE MIN EACH. TO MIN, 2100 PS PORT IN PR L, CLEANOUT E AT 1764'.	uding reclamation DURE: ST GOOD. SI HIGH 5 MIN REP, FOR NO	n, have been completed, I - TST GOOD. T RUNNING CAP S	and the operator has	
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) APRIL E	Electronic Submission #3 For CHEVR litted to AFMSS for process	ON USA INC	sent to the Far M TAMBEKOU	rmington	(16WMT0446SE)		
			D	10010			
Signature (Electronic	Submission)		Date 09/13/			-	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		WILLIAM TitlePETROL	TAMBEKOU EUM ENGINI	EER	Date 09/23/2016	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi-	uitable title to those rights in the		Office Farmin	ngton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







Wellbore Schematic

Name SA 23-1		Federal	Red Name Basin(New Mexico)				Business unit Mid-Continent			
. 15	Land - Original I	Hole, 97/2016 9:32:32 AM	Job Details		Carlo Har	Nel Sec	DESCRIPTION OF	S INCOME.		
MD (not Ver		Call and American	Job Ca	tegary	NAME OF TAXABLE PARTY.	Start Date		Unit End Date		
0	ven	ical schematic (actual)	Major Rig Work Over	(MRWO)	9/3/	2016	9/6/2016			
		Casing Strings								
as Carlotte		and the second s	Ceg Des	00 (m)	Witten (loft)	Grade	Top Thread	Set Dep (MD) (ND		
		Tigm Hamar 54 042 51 7 516	Surface	7	20.0		THE RESERVE	W TOTAL ST		
		Tuting Hanger; 5-5; 0.82; 3-1; 7 1/16; 2375	Production Casing	4 1/2	10.5	J-55		1,5		
* 100	N 200 10 100 100	Welinead Joint, 5-6, 1-20, 2-1, 4 1/2, 4052	Tubing Strings	STATISTICS OF THE STATIST O			ECVICE CONTRACTOR			
		Cross Over; 6-7; 1-57; 3-2; 27/8;	Tubing - Production	set at 1,793.0	OftOTH on 9/	4/2016 14:	30			
-1-8		1991	Tuting Description		Run Da		ing Length (ti) Set	DOWN (MD) (
* 1	13 81	Trivead XO Nipple, 7-9, 1.93, 3-3, 2	Tubing - Production		9/4/2	Wit (Tott)	STATE OF THE OWNER, SHARE STATE OWNER, SHARE STATE OF THE OWNER, SHARE STATE OWNER, SHARE STATE OWNER, SHARE STATE OWNER,	793.0 5tm (50T		
- 8		parameter and a second	Tubing Hanger	STATE OF THE PERSON SERVICES	1 7 1/16		0.82			
. 8			Cross Over		1 27/8	O SECURIOR SECURIOR SE	1.57			
		Casing Joint 5-169; 164.00; 1-1; 7;	Thread XO Nipple	AND VALUE OF THE PARTY OF	1 27/8	Control of	1.93	3		
** 30		the first the state of the second second section of the second se	FJ Tubing	ENTROID B	54 2 7/8	A MANAGEMENT OF THE		A AND ADDRESS OF THE		
m2 100		Guide Shor, 169-170; 1.00; 1-2; 7;	Thread XO Nipple	STATE OF THE PARTY IN	1 27/8	DE LINESCOMMUNICATION DUR	1.38	STATE STATE OF		
. 2		FJ Tubing: 9-1,642 1,632-63; 3-4; 2	Tubing	-	4 27/8	O STREET, SQUARE, SQUARE,	THE RESERVE THE PERSON NAMED IN	AND REAL PROPERTY.		
		7/6; 2.441 Casing Joint 6-1,890; 1,886.79; 2-2; 4	Pump Seating Nipple	SHEW THE REAL PROPERTY.	1 27/8	S. Lifetimetralities See	0.78			
**	8	1/2, 4 052	Mule Shoe Tubing Joi	nt	1 27/8	-	Control of the Contro	A LESSELLINGVACE		
ar			Rod Strings		THE PERSON NAMED IN		THE PERSON			
			Rods on 9/5/2016 09:	00	NI WATER			SELENATE:		
H7		The contract of the contract o	Rod Description	31795	HUNDE			Depth (BOTH)		
		Thread XO Nigole 1,642-1,643; 1.35.	Rods tem Des		9/5/20	THE RESERVE OF THE PERSON NAMED IN		782.9		
		3-5; 278; 2441	Polished Rod		1 1 1/4		pray 26.00	Sim (NOT		
		And the second s	Sucker Rod	DESCRIPTION OF	64 7/8					
		allere sa state commente per une commente en l'accept commente en l'acte de participation de l'acte de participation de l'acte	Pony Rod	A THE REAL PROPERTY.	1 7/8	1.00	2.00	Control of the last of the las		
. 9		The second section is the second seco	Sinker Bar	A STATE OF THE PARTY OF THE PAR	1 1 1/2	COTTO N	25.00	NAME OF STREET		
1 2			Roller Rod Guide	Name of the last	1 7/8	1000	2.00	THE RESERVE AND ADDRESS.		
"			Sinker Bar	THE RESERVE TO SERVE THE	1 11/2		25.00	A STATE OF THE PARTY NAMED IN		
			Roller Rod Guide		1 7/8	20.50	2.00	CONTRACTOR CONTRACTOR		
		Sell Control of Control of the Contr	Roller Rod Guide	TELEPHINE I	1 7/8		2.00	STATE OF THE PARTY		
		Times: 1543-1764 10078 3-8-3	Sinker Bar	Transfer of	1 1 1/2	(B) 10 2 2 2 1	25.00	A STATE OF THE PARTY OF		
**		Tubing; 1,643-1,764; 120.76; 3-6; 2 76; 2-441	Roller Rod Guide	The second second second	1 7/8		2.00	ALC: THE REAL PROPERTY.		
e 8			Sinker Bar	CHARLES E	1 1 1/2	B+ 87	25.00	100000		
. 8			Roller Rod Guide	MICHRISTO II	1 7/8	7 7 7	2.00	CONTRACTOR DESCRIPTION		
-		The state of the s	Sinker Bar	With the loans of the last of	1 1 1/2	6.01	25.00	1.75		
		his some and amoral assessment	Stabilizer Bar		1 7/8	100	3.33	1,76		
			Rod Insert Pump	Constitution in	1 2 1/4		WA 20.00	1.78		
			Marian Alexandra			C	-Z			
"		The second of th	Perforations		200					
		the state of the s	THE WAY TO STATE OF	N CONTRACTOR	Shot Dens Ente	red Shot				
. 3			8/21/2002 1,760.	n 1 792 0	6.0	Otal	unked Zon			
4		Pump Seating Nipple: 1,764-1,765, 0.76, 3-7; 2.78; 2.280	Section of the Control of the Contro	0 1,792.0	0.0	192 10	manu Cear, Ongi	na note		
" 3	1 O 1	-Cated Hole: 1760,1702-8/21/2005	Other Strings Run Date Putt	Date Set De	pm (NOTH)	1.00	Com			
4		Mule Shoe Tubing Joint, 1,765-1,792, 28.34; 3-8; 2.78; 2.441	9/13/2012 9/3/201		1,822.9 PU		CLEAN OUT. W			
	X		AND DESCRIPTION OF THE PERSON		RU	INNING CA	AP STRING BACK	INTO WE		
1 2			Other in Hole							
		diginal and the second of the second second second second	Des Top	(noth) (noth	Run Date	Pull Da		om		
		Acres of the same			0 9/4/2016	9/4/2016				
	820000000000000000000000000000000000000	Figal Collar; 1,893-1,894; 1.00; 2-3; 4 1/2; 4.052	11							
u			-[]							
. 8		Casing Joint 1,894-1,983; 39:01; 2-4; 41/2; 4:052								
- 5		Float Shoe: 1,933-1,934; 1,00; 2-8; 4 12,4052	11							
	worden with		II							
	Street Street		-							
The same	The second second									
			11							