

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMSF078384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEWSOM B 16

9. API Well No.
30-045-23920-00-S2

10. Field and Pool or Exploratory Area
BALLARD PICTURED CLIFFS
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Contact: MICHAEL T HANSON

E-Mail: mhanson@cog-fmn.com

3a. Address

P.O. Box 3337
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T26N R8W NWNW 1085FNL 0840FWL
36.505829 N Lat, 107.693207 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Hydraulic Fracturing

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure, reclamation plan.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357769 verified by the BLM Well Information System

For HEP OIL GP LLC, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 11/28/2016 (17AE0047SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 11/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMADANI

Title PETROLEUM ENGINEER

Date 11/28/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NEWSOM B 16
2. Name of Operator HEP OIL GP LLC Contact: MICHAEL T HANSON E-Mail: mhanson@cog-fmn.com	9. API Well No. 30-045-23920-00-S1
3a. Address 201 W CALIFORNIA STREET GAINESVILLE, TX 76240	10. Field and Pool or Exploratory Area BALLARD PICTURED CLIFFS BASIN FRUITLAND COAL
3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	11. County or Parish, State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T26N R8W NWNW 1085FNL 0840FWL 36.505829 N Lat, 107.693207 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure, reclamation plan.

Notify NMOCD 24 hrs
prior to beginning
operations

NOV 30 2016

OIL CONS. DIV DIST. 3

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #357769 verified by the BLM Well Information System For HEP OIL GP LLC, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 11/28/2016 (17AE0047SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 11/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMADANI	Title PETROLEUM ENGINEER	Date 11/28/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Coleman Oil & Gas, Inc.

Final P&A Procedure Basin Fruitland Coal

Thursday, October 20, 2016

Well: **Newsom B 16**
SL Location: 1085' FNL & 840' FWL (NWNW)
Sec 9, T26N, R8W, NMPM
San Juan County, New Mexico

Field: Ballard Pictured Cliffs
Elevation: 6392' RKB
6382' GL
Lease: SF078384
API#: 30-045-23920

Fruitland Coal: 2068-2076
Fruitland Coal: 2154-2157
Pictured Cliffs: 2215-2225
Original PBTD at 2398 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. Nipple up BOP equipment. Function test BOP.
4. Tag with Production Tubing. POOH and Tally Tubing.
5. Pressure Test Braden Head, if BH pressure tests, fill 2 7/8" casing with cement and proceed to step 8.
6. If Braden Head doesn't pressure test, fill 2 7/8" casing with cement to 500' or minimum of 50 feet above Ojo Alamo.
7. If Braden Head Doesn't Pressure Test, Plug #2 Surface Casing, 230' to surface. Attempt to pressure test braden head annulus to 300 psig, note volume to load. Perforate 2 7/8" casing at 230'. Establish circulation out of braden head valve with water. Mix 50 sacks cement and pump cement down 4 1/2" casing to circulate good cement out braden head valve. If unable to establish circulation out the braden head valve, fill the inside of the 4 1/2" casing from 230' to Surface. Circulate good cement out casing valve. Shut down wait on cement.
8. Cut off well head and top off casing and annulus as necessary with cement.
9. Install dry hole marker, remove production equipment and reclaim location.

COLEMAN OIL GAS, INC.
Newsom B16 Producing

SURFACE CASING

7 5/8" 29.7# J-55 LT&C @ 180 FT GL
CEMENTED WITH 140 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

Cemnt Circulated to Surface on
Surface Casing

7 5/8" Casing @ 180 FT KB

PRODUCTION CASING

2 7/8" 6.5# EUE 8RD @2425 FT GL
CEMENTED WITH 125 SXS LITE
TAIL WITH 125 SACKS REG.

CBL VDL Basin Well Service
6/4/2011
Estimated Cement Top on 2 7/8"
Production Casing @ 900 Feet.

**CEMENT CIRCULATED TO SURFACE
ON SUFACE CASING**

Ojo Alamno @ 1210

TUBING STRING

62 JTS 1 1/4" TBG 2043 FT
Expendable Check
End of TBG @ 2044 FT GL

Kirtland @ 1560

Basin Fruitland Coal

Perforations @ 2068-2076

Perforations @ 2154-2157

Fruitland @ 2068

Cast Iron Bridge Plug @ 2200

PC @ 2212

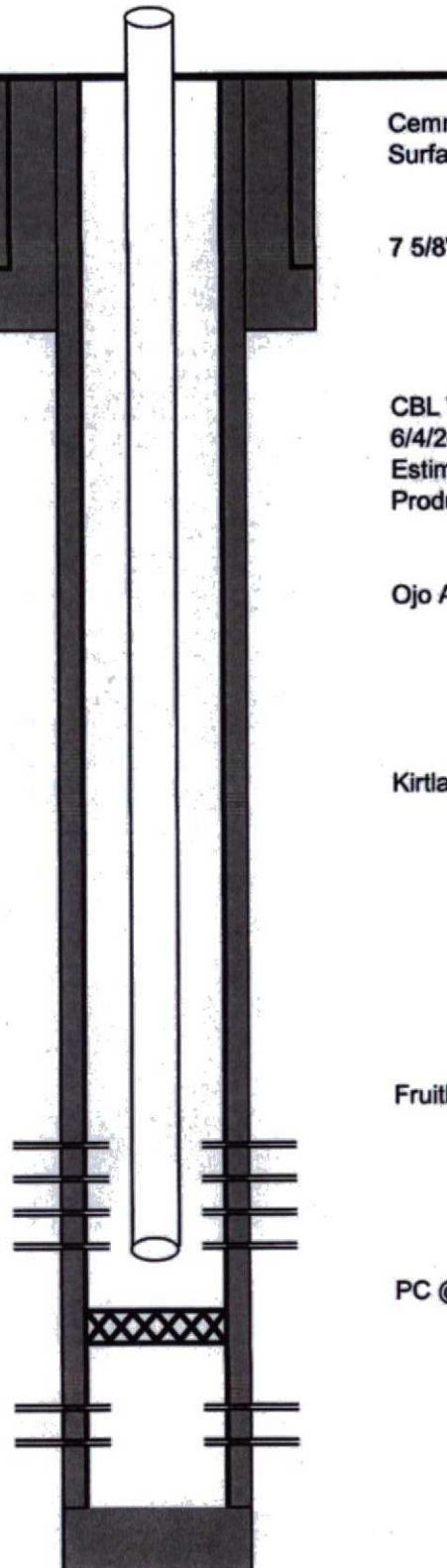
Ballard Pictured Cliffs

Perforations @ 2215-2225

PBTD @ 2398' FT. GL.

PIPE LANDED @ 2425' FT. GL.

T.D. @ 2440' FT. GL.



COLEMAN OIL GAS, INC.
Newsom B16 P&A BH

SURFACE CASING

7" 23# J-55 LT&C @ 180 FT GL
CEMENTED WITH 140 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING

2 7/8" 6.5# EUE 8RD @ 2425 FT GL
CEMENTED WITH 125 SXS LITE
TAIL WITH 125 SACKS REG.

**CEMENT CIRCULATED TO SURFACE
ON SURFACE CASING**

TUBING STRING

62 JTS 1 1/4" TBG 2043 FT
Expendable Check
End of TBG @ 2044 FT GL

Basin Fruitland Coal

Perforations @ 2068-2076

Perforations @ 2154-2157

Cast Iron Bridge Plug @ 2200

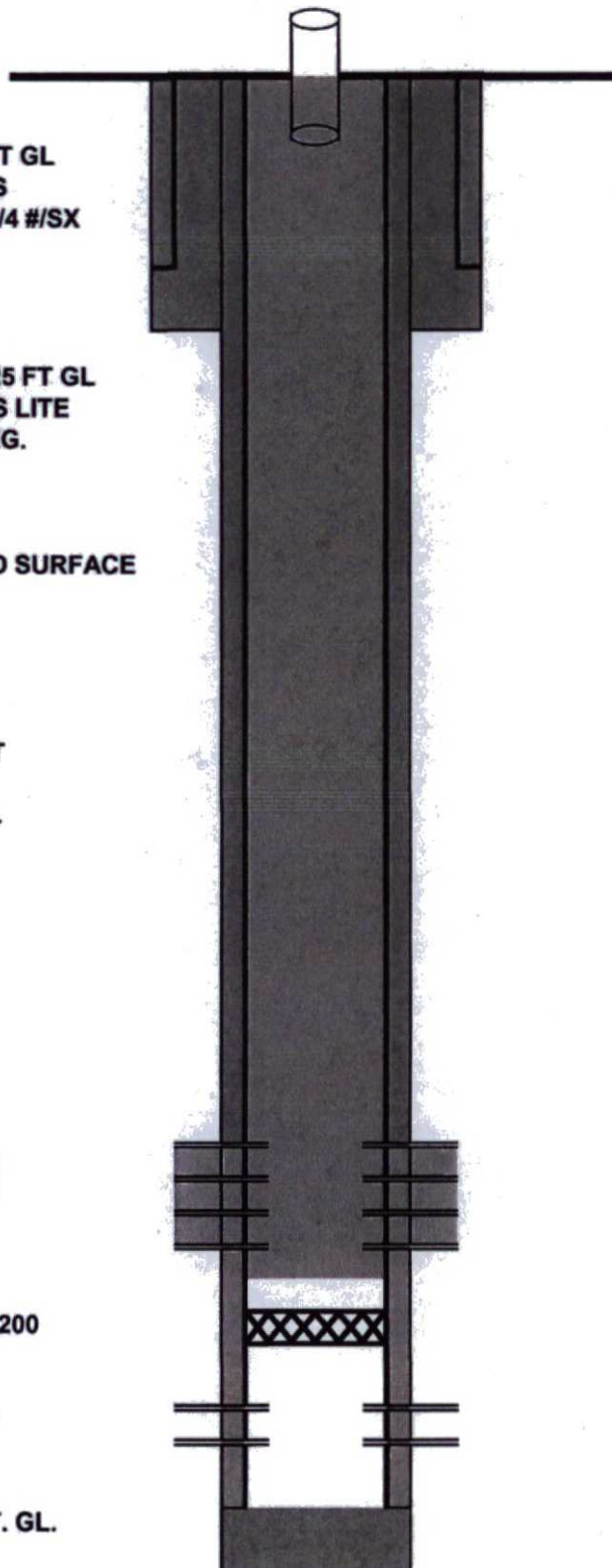
Ballard Pictured Cliffs

Perforations @ 2215-2225

PBTD @ 2398' FT. GL.

PIPE LANDED @ 2425' FT. GL.

T.D. @ 2440' FT. GL.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Newsom B #16.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.