

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
NEWSOM B 259. API Well No.  
30-045-24371-00-S110. Field and Pool or Exploratory Area  
BALLARD PICTURED CLIFFS11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COLEMAN OIL &amp; GAS INCORPORATED

Contact: MICHAEL T HANSON

Mail: mhanson@cog-fmn.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106

Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T26N R8W NWNE 0800FNL 1560FEL  
36.506454 N Lat, 107.683731 W LonOIL CONS. DIV DIST. 3  
NOV 28 2016

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil &amp; Gas proposes to P&amp;A this well per the attached procedure, reclamation plan.

Notify NMOCD 24 hrs  
prior to beginning  
operations**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357438 verified by the BLM Well Information System

For COLEMAN OIL &amp; GAS INCORPORATED, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 11/21/2016 (17AE0039SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 11/08/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ABDELGADIR ELMADANI

Title PETROLEUM ENGINEER

Date 11/21/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDFV

# Coleman Oil & Gas, Inc.

## Final P&A Procedure Ballard Pictured Cliffs

Thursday, October 20, 2016

**Well:** Newsom B 25  
**SL Location:** 800' FNL & 1560' FEL (NWNE)  
Sec 9, T26N, R8W, NMPM  
San Juan County, New Mexico

**Field:** Ballard Pictured Cliffs  
**Elevation:** 6903' RKB  
6899' GL  
**Lease:** SF078384  
**API#:** 30-045-24371

Pictured Cliffs: 2774-2800  
Original PBTD at 2944 FT GL

**Procedure:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.  
(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. Nipple up BOP equipment. Function test BOP.
4. Tag with Production Tubing. POOH and Tally Tubing.
5. Rig up cementing equipment and fill 2 7/8" casing with cement.
6. Cut off well head and top off casing and annulus as necessary with cement.
7. Install dry hole marker, remove production equipment and reclaim location.

**NOTE:** Surface and Production Casing was cemented to surface, see the attached formation tops reported on completion report, wellbore schematic and cement bond log.



**COLEMAN OIL GAS, INC.**  
**Newsom B25 Producing**

**SURFACE CASING**  
**7" 23# J-55 LT&C @ 218 FT GL**  
**CEMENTED WITH 100 SXS**  
**CLASS B W/ 2% CAL CL 1/4 #/SX**

**PRODUCTION CASING**  
**2 7/8" 6.5# EUE 8RD @2976 FT GL**  
**CEMENTED WITH 400 SXS LITE**  
**TAIL WITH 150 SACKS REG.**

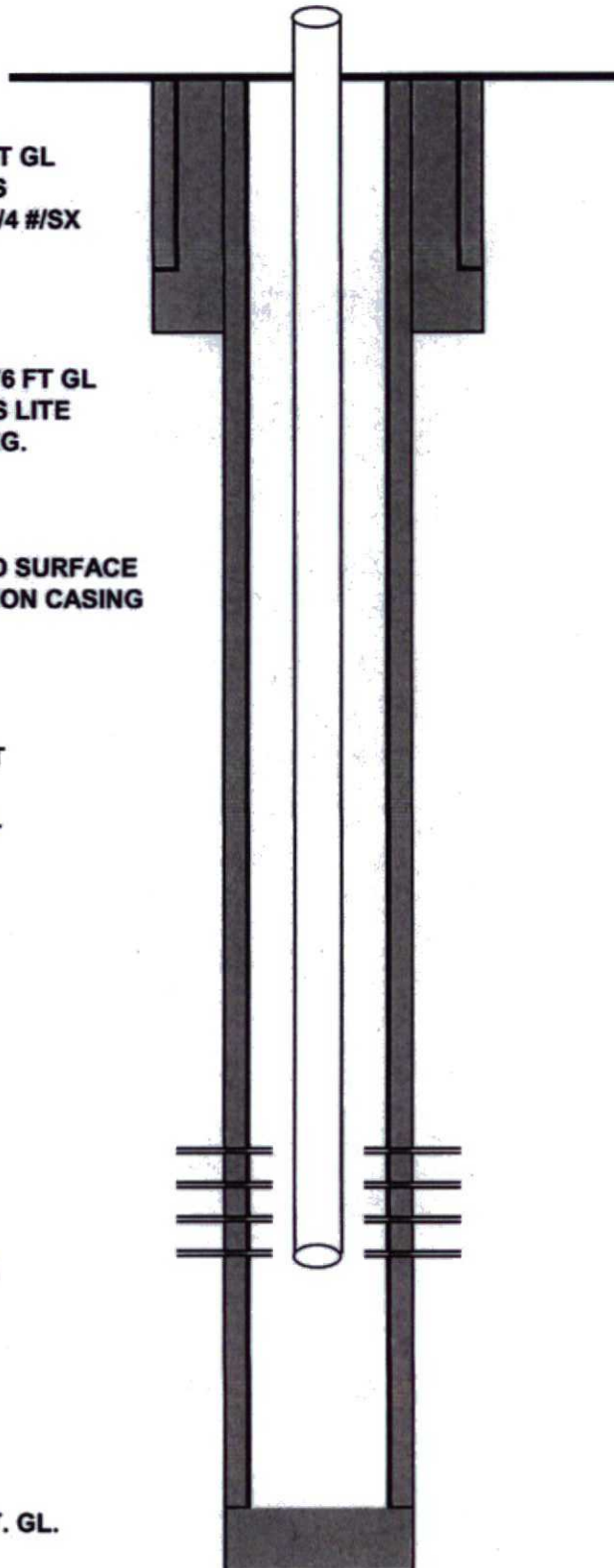
**CEMENT CIRCULATED TO SURFACE**  
**ON SURFACE & PRODUCTION CASING**

**TUBING STRING**  
**87 JTS 1 1/4" TBG 2754 FT**  
**Expendable Check**  
**End of TBG @ 2755 FT GL**

**Ballard Pictured Cliffs**

**Perforations @ 2774-2800**

**PBTD @ 2944' FT. GL.**  
**PIPE LANDED @ 2976' FT. GL.**  
**T.D. @ 3000' FT. GL.**



**COLEMAN OIL GAS, INC.**  
**Newsom B25 P&A BH**

**SURFACE CASING**

**7" 23# J-55 LT&C @ 218 FT GL**  
**CEMENTED WITH 100 SXS**  
**CLASS B W/ 2% CAL CL 1/4 #/SX**

**PRODUCTION CASING**

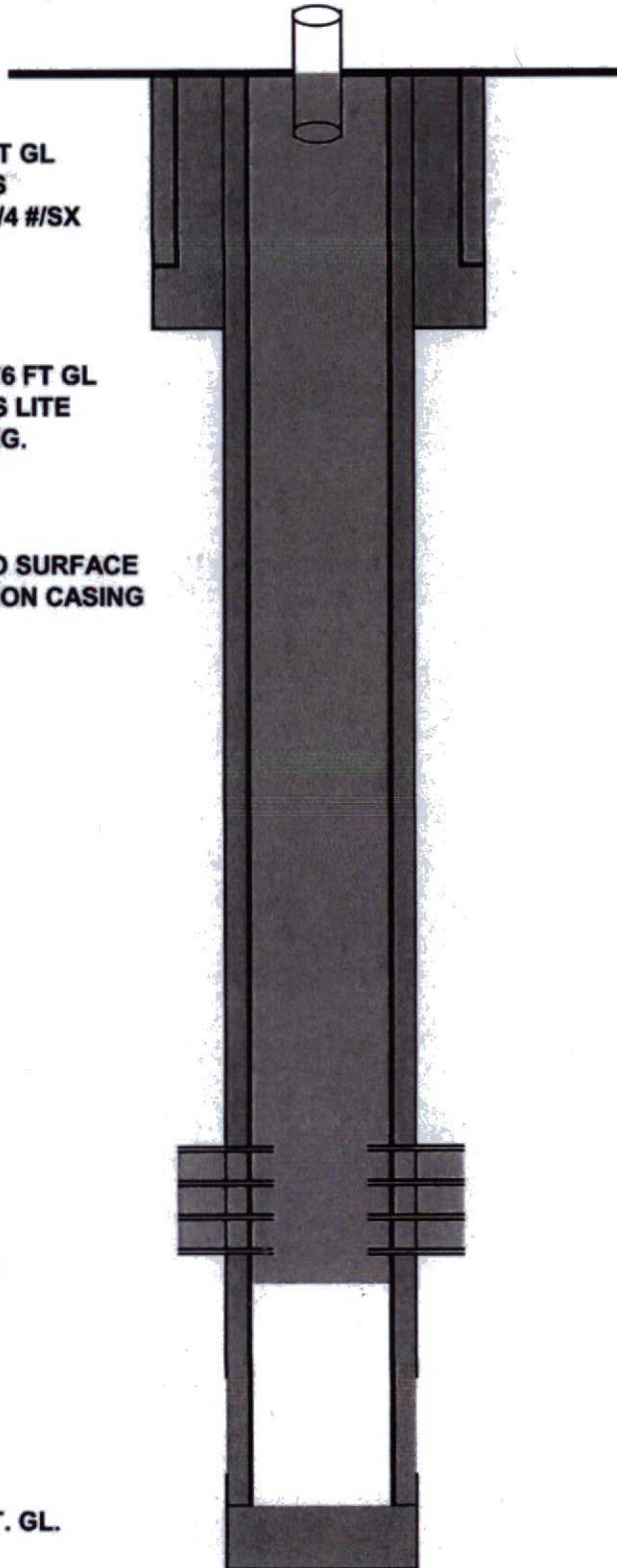
**2 7/8" 6.5# EUE 8RD @2976 FT GL**  
**CEMENTED WITH 400 SXS LITE**  
**TAIL WITH 150 SACKS REG.**

**CEMENT CIRCULATED TO SURFACE**  
**ON SUFACE & PRODUCTION CASING**

**Ballard Pictured Cliffs**

**Perforations @ 2774-2800**

**PBTD @ 2944' FT. GL.**  
**PIPE LANDED @ 2976' FT. GL.**  
**T.D. @ 3000' FT. GL.**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR  
Supron Energy Corp. c/o John H. Hill, et al.
3. ADDRESS OF OPERATOR Kysar Building, Suite 020  
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800' FNL & 1560' FEL (NW NE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

OCT 25 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF - 078384
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A
7. UNIT AGREEMENT NAME  
N/A
8. FARM OR LEASE NAME  
Newsom B
9. WELL NO.  
25
10. FIELD OR WILDCAT NAME  
Ballard Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9 T26N R8W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6800' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 10 3/4" hole, drilled to 300' at 6:00 A.M., 7/19/80, cement circulated.
2. Ran 7 joints (218') of New 7", 23# ST&C casing.
3. Set and cemented at 218'.
4. Cemented with 100 sacks, Ideal Class B, 3 sacks Calcium Chloride, 1 sack flo-cele.
5. Plug down at 3:15 P.M.
6. Circulation good throughout job. 15 bbls. cement circulated.
7. Checked water shut-off at 600# with 10", 900 Series Gardner-Denver Blow-out Preventer.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herbert P. Wallis TITLE Exploration and Development Superintendent DATE OCT 17 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

17-000



## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Supron Energy Corp. c/o John H. Hill, et al.

3. ADDRESS OF OPERATOR Kysar Building, Suite 020  
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 800' FNL & 1560' FEL (NW NE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

### TEST WATER SHUT-OFF

## FRACTURE TREAT

## SHOOT OR ACIDIZE

## REPAIR WELL

### PULL OR ALTER CASING

**MULTIPLE COMPLETE**

## CHANGE ZONES

**ABANDON\***

(other)

SUBSEQUENT REPORT OF:

RECEIVED

MT 2

U. S. GEA  
ASST.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Total depth, 6 5/8" hole, drilled to 3000'.
2. Ran 114 joints (2976') of Used 2 7/8", 6.5#, 8RD, thread casing.
3. Set and cemented at 2976'.
4. Cemented with 400 sacks, Ideal Class B, 50/50 Pozmix, 6% gel, 1/2 cu/ft, per sack or 3% Perlite. Tailed in with 150 sacks, Ideal Class B cement.
5. Bump Omega Latch-down type plug with 2400 PSI, 7:15 A.M., 8/12/80, released pressure. Omega plug latched down. Circulated 10 bbls. cement.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Loren W. Wallis Exploration and Development  
TITLE Superintendent DATE       

OCT 17 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Newsom B#25.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.