

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
NEWSOM B 209. API Well No.
30-045-24505-00-S110. Field and Pool or Exploratory Area
BALLARD PICTURED CLIFFS11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

Mail: mhanson@cog-fmn.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-327-0356 Ext: 106
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T26N R8W NWSW 1850FSL 0790FWL
36.514114 N Lat, 107.711014 W Lon

OIL CONS. DIV DIST. 3

NOV 28 2016

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure, reclamation plan.

Notify NMOCD 24 hrs
prior to beginning
operations**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357600 verified by the BLM Well Information System

For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 11/21/2016 (17AE0041SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 11/10/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMADANI

Title PETROLEUM ENGINEER

Date 11/21/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****DOWN NMOCD
AV

Coleman Oil & Gas, Inc.

Final P&A Procedure Ballard Pictured Cliffs

Thursday, November 03, 2016

Well: Newsom B20
SL Location: 1850' FSL & 790' FWL (NWSW)
Sec 5, T26N, R8W, NMPM
San Juan County, New Mexico

Field: Ballard Pictured Cliffs
Elevation: 6207' RKB
6194' GL
Lease: SF-078384
API#: 30-045-24505

Ballard Pictured Cliffs: 2026-2107, Producing.
Cast Iron Bridge Plugs @ 2850, 3550, 4244
Original PBTD at 4470 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. Nipple up BOP equipment. Function test BOP.
4. Tag with Production Tubing. POOH and Tally Tubing.
5. RIH with Cement Retainer on tubing and set at \pm 1976 FT KB. May want to run casing scraper prior to setting retainer.
6. Pressure Test Tubing, Unstring from retainer roll hole and pressure test casing.
7. Place Minimum 10 sacks cement on top of Cement Retainer.
8. Plug #2 Cement Fruitland Top from 1757'- 1657' Inside 4 1/2" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
9. Plug #3 Cement Kirtland Top, 1373-1273. Plug #3 inside plug based on Long String Cement to Surface.
10. Plug #4 Cement Ojo Alamo Top, 1058-958. Plug #4 inside plug based on Long String Cement to Surface.
11. Plug # 5 Cement Base of Surface Casing, 357-257. Plug #5 inside plug based on Long String Cement to Surface.

12. Plug #6 Surface, 100-0. Plug #6 inside plug based on Long String Cement to Surface.
13. Cut off well head and top off casing and annulus as necessary with cement.
14. Install dry hole marker, remove production equipment and reclaim location.

**COLEMAN OIL GAS, INC.
NEWSOM B20 PRODUCING**

SURFACE CASING

**8 5/8" 20# J-55 LT&C @ 307 FT GL
CEMENTED WITH 250 SXS**

PRODUCTION CASING

4-1/2" 10.50# J-55 LT&C @ 4491 FT GL

FIRST STAGE

CEMENTED WITH 180 SXS Lite

TAILED WITH 280 SXS

STAGE COLLAR @ 2336 FT GL

SECOND STAGE

CEMENTED WITH 480 SXS LITE

CIRCULATE CEMENT TO SURFACE

ON SURFACE & PRODUCTION CSG

TUBING STRING

64 JTS 2-3/8 TBG 2049 FT

Bottom of TBG @ 2049 FT GL

Pictured Cliffs

Perforations @ 2026-2107

3 SXS CEMENT ON TOP OF BP

BRIDGE PLUG @ 2850

5 SXS CEMENT ON TOP OF BP

BRIDGE PLUG @ 3550

5 SXS CEMENT ON TOP OF BP

BRIDGE PLUG @ 4244

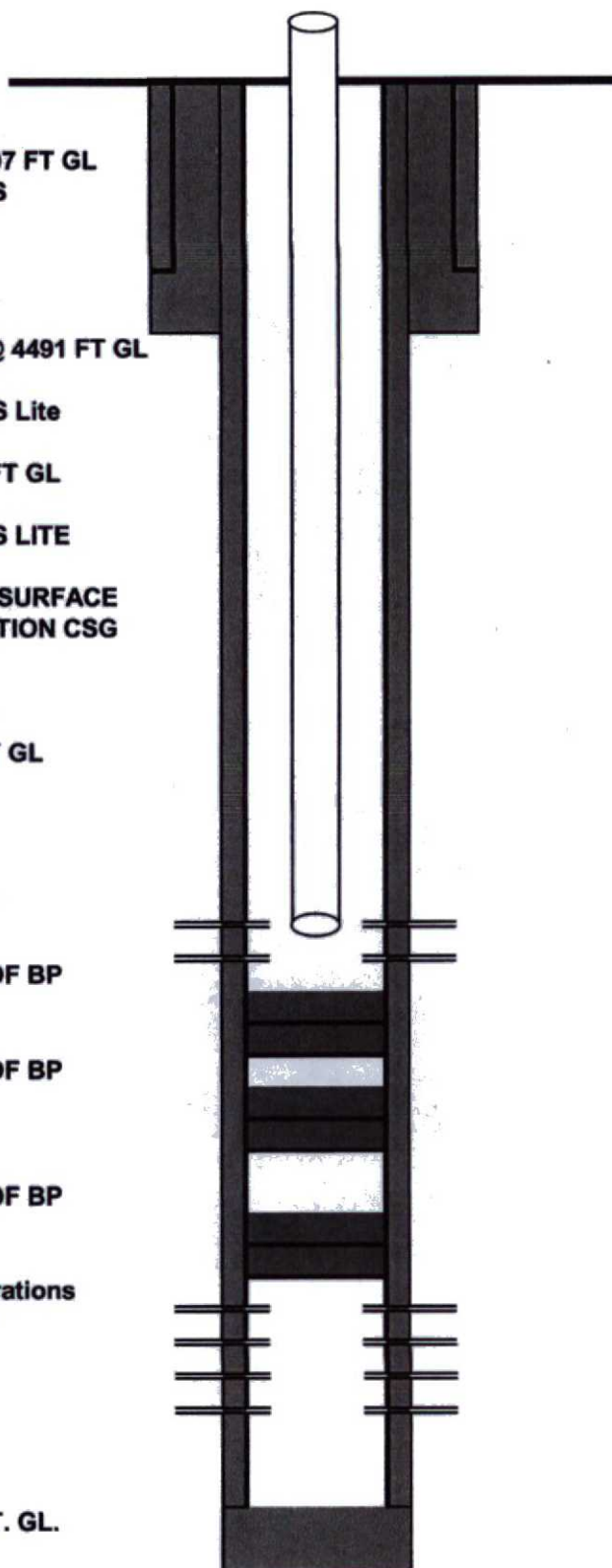
Blanco Mesa Verde Perforations

Perforations @ 4313-4397

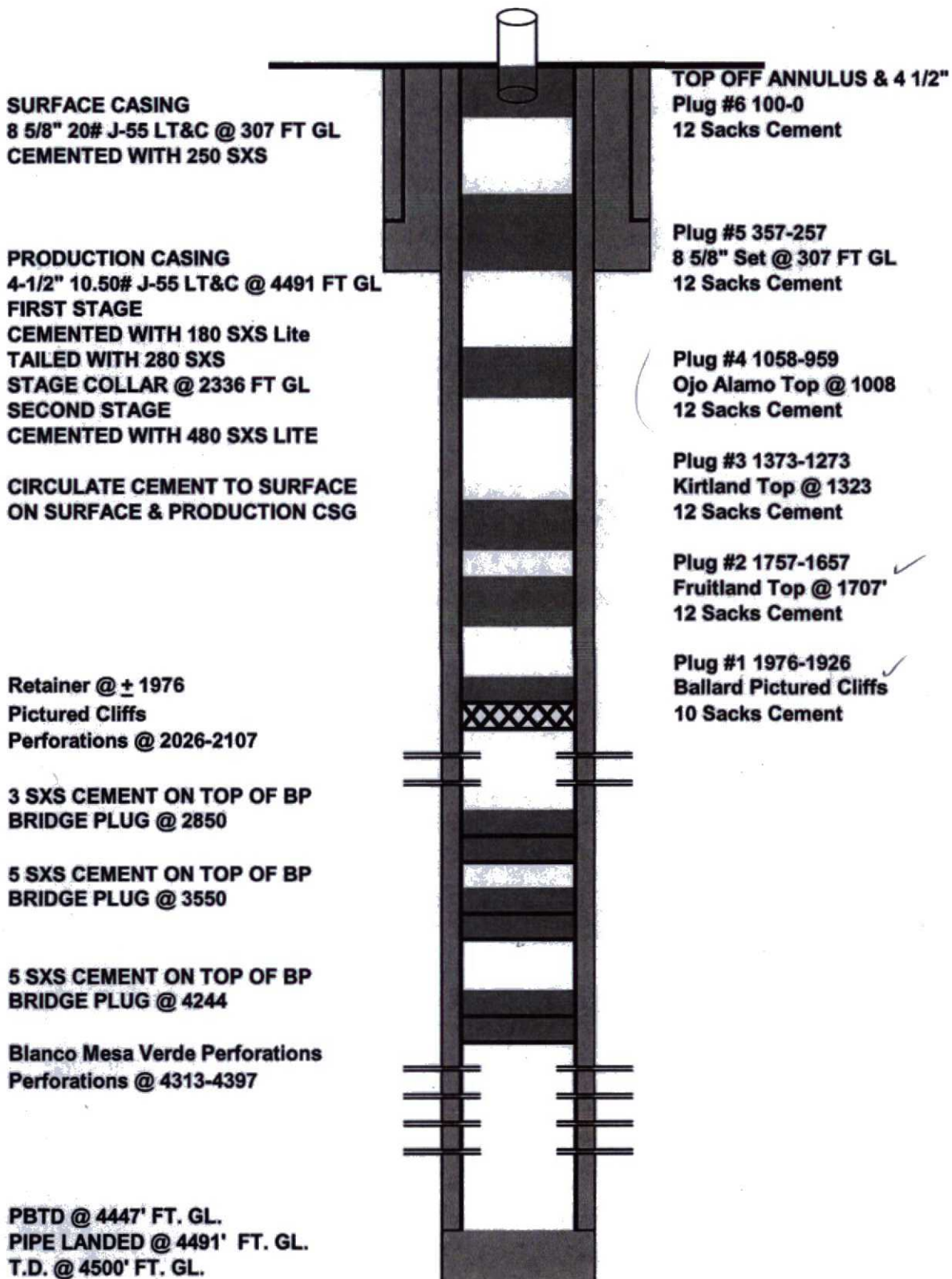
PBTD @ 4447' FT. GL.

PIPE LANDED @ 4491' FT. GL.

T.D. @ 4500' FT. GL.



**COLEMAN OIL GAS, INC.
NEWSOM B20 PROPOSED P&A**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Newsom B#20

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
 - a) Combine plug #3 and plug #4 Set Plug (1375 -1111) ft. to cover the entire Ojo Alamo formation. BLM picks top of Ojo Alamo at 1161 and the Bottom of the Ojo Alamo at 1325 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.