

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HODGES 19
2. Name of Operator COLEMAN OIL & GAS INCORPORATED Contact: MICHAEL T HANSON Email: mhanson@cog-fmn.com		9. API Well No. 30-045-24565-00-S1
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	10. Field and Pool or Exploratory Area BALLARD PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26N R8W NWNE 1080FNL 1610FEL 36.462494 N Lat, 107.683563 W Lon		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure, Reclamation Plan and Field Sketch.

Notify NMOCD 24 hrs  
prior to beginning  
operations

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS**

OIL CONS. DIV DIST. 3

DEC 01 2016

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #357435 verified by the BLM Well Information System For COLEMAN OIL &amp; GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 11/28/2016 (17AE0048SE)</b>	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 11/08/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ABDELGADIR ELMADANI	Title PETROLEUM ENGINEER	Date 11/28/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

# Coleman Oil & Gas, Inc.

## Final P&A Procedure Ballard Pictured Cliffs

Thursday, October 20, 2016

**Well:** **Hodges 19**  
**SL Location:** 1080' FNL & 1610' FEL (NWNE)  
Sec 28, T26N, R8W, NMPM  
San Juan County, New Mexico

**Field:** Ballard Pictured Cliffs  
**Elevation:** RKB  
6475' GL  
**Lease:** SF078432  
**API#:** 30-045-24565

Pictured Cliffs: 2222-2230  
Pictured Cliffs: 2233-2243  
Pictured Cliffs: 2286-2318  
Original PBTD at 2537 FT GL

**Procedure:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. Nipple up BOP equipment. Function test BOP.
4. Tag with Production Tubing. POOH and Tally Tubing.
5. Rig up cementing equipment and fill 2 7/8" casing with cement.
6. Cut off well head and top off casing and annulus as necessary with cement.
7. Install dry hole marker, remove production equipment and reclaim location.

**NOTE:** Surface and Production Casing was cemented to surface, see the attached formation tops reported on completion report, wellbore schematic and cement bond log.

**COLEMAN OIL GAS, INC.**  
**Hodges 19 Producing**

**SURFACE CASING**  
7" 26# J-55 LT&C @ 197 FT GL  
CEMENTED WITH 225 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX

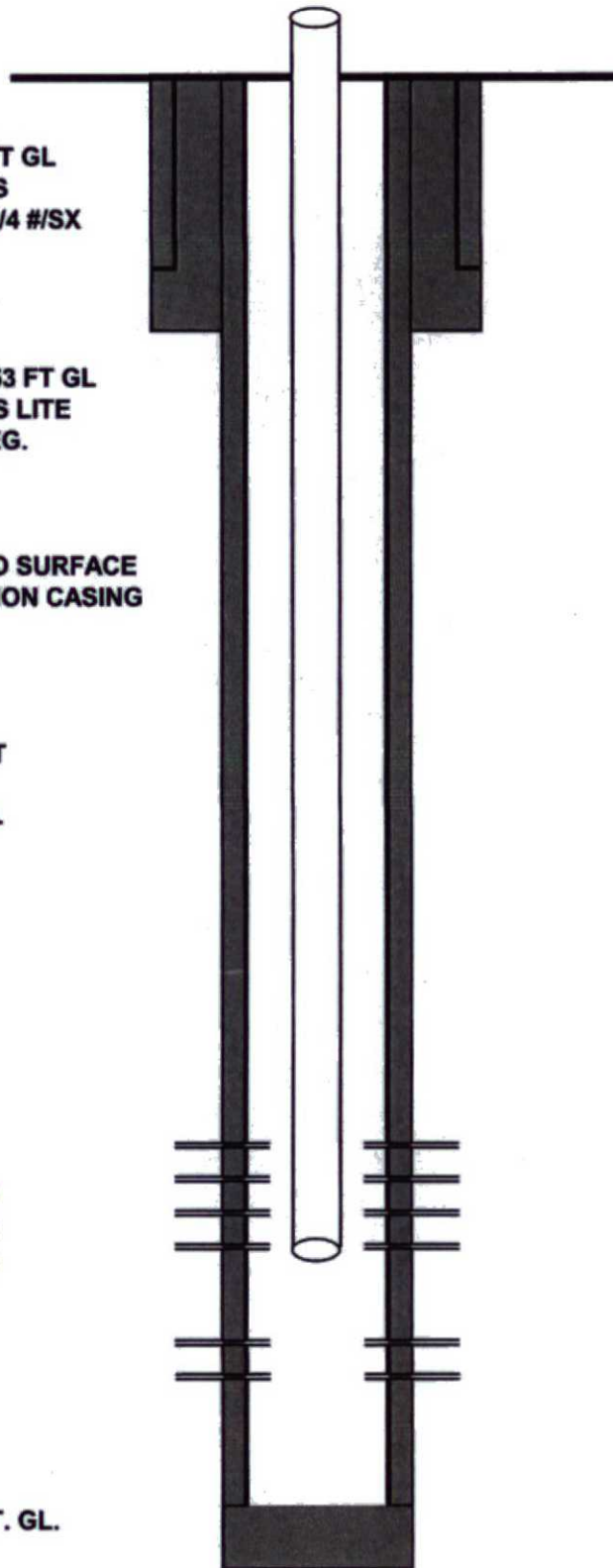
**PRODUCTION CASING**  
2 7/8" 6.5# EUE 8RD @ 2353 FT GL  
CEMENTED WITH 400 SXS LITE  
TAIL WITH 150 SACKS REG.

**CEMENT CIRCULATED TO SURFACE**  
**ON SURFACE & PRODUCTION CASING**

**TUBING STRING**  
69 JTS 1 1/4" TBG 2161 FT  
Expendable Check  
End of TBG @ 2237 FT GL

**Ballard Pictured Cliffs**  
Perforations @ 2222-2230  
Perforations @ 2233-2243  
Perforations @ 2286-2318

**PBTD @ 2537' FT. GL.**  
**PIPE LANDED @ 2567' FT. GL.**  
**T.D. @ 2600' FT. GL.**



**COLEMAN OIL GAS, INC.  
Hodges 19 P&A BH**

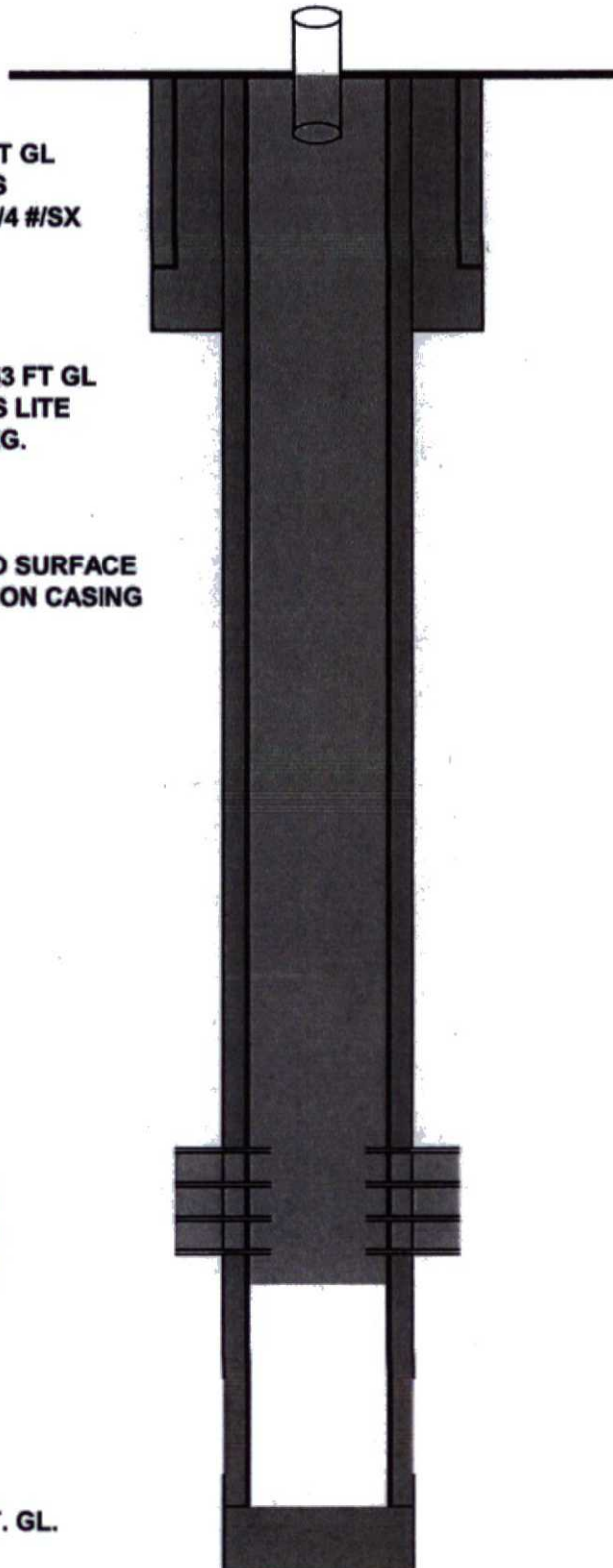
**SURFACE CASING  
7" 26# J-55 LT&C @ 197 FT GL  
CEMENTED WITH 225 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX**

**PRODUCTION CASING  
2 7/8" 6.5# EUE 8RD @ 2353 FT GL  
CEMENTED WITH 400 SXS LITE  
TAIL WITH 150 SACKS REG.**

**CEMENT CIRCULATED TO SURFACE  
ON SURFACE & PRODUCTION CASING**

**Ballard Pictured Cliffs  
Perforations @ 2222-2230  
Perforations @ 2233-2243  
Perforations @ 2286-2318**

**PBTD @ 2537' FT. GL.  
PIPE LANDED @ 2567' FT. GL.  
T.D. @ 2600' FT. GL.**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: BODGES 19.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.