Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-07773 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Maddox Gas Com C DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1 OIL CONS. DIV DIST. 3 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 5380 XTO Energy Inc NOV 28 2016 3. Address of Operator 10. Pool name or Wildcat 382 CR 3100, Aztec, NM 87410 **Basin Dakota** 4. Well Location M 875 South 850 West Unit Letter feet from the feet from the line and 29N **NMPM** County San Juan Section 27 Township Range 10W 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5621' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON 1 REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS П COMMENCE DRILLING OPNS.□ PANDA П MULTIPLE COMPL П CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. proposes to plug and abandon this well per the attached procedure. XTO will be using a Closed Loop System. Please see attached Current and Proposed Wellbore Diagram. Change Plug #7 from 1605 to 1505; Fruitland top is at 1555 Notify NMOCD 24 hrs prior to beginning operations Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Clerk DATE 11/21/2016 E-mail address: rhonda_smith@xtoenergy.com Type or print name Rhonda Smith PHONE: 505-333-3215 For State Use Only Deputy Oil & Gas Inspector, DATE /2-1-16 APPROVED BY: Draw District #3 Conditions of Approval (if any):

ML_	
MTG	
Approved	

Maddox Gas Com C#1 P&A AFE#1603971

Basin Dakota API: 30-045-07773 875' FSL and 850' FWL, Section 27, T29N, R10W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety
 regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on
 location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well.
 Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND
 wellhead and NU BOP. Function test BOP.

3.		 , Size	2-3/8"	, Length _	6,329'
	Packer: Yes, No_X, Unknown	, Type _			
	If this well has rods or a packer, then modify t	he work sec	quence in	step #2 as a	ppropriate.
	Round trip 4.5" gauge ring or casing scraper t	o 6250'.			

- 4. Load hole with treated water, TOH and stand back 2-3/8" tbg.
- Plug #1 (Dakota perforations and top, 6,245' 6,145'): RIH and set 4.5" cement retainer at 6,245'. TIH tubing and pressure test 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement inside casing to cover the Dakota perforations and top. PUH.
- Plug #2 (Gallup top, 5,400' 5,300'): Spot 12 sxs Class B and spot a balanced plug inside casing to cover Gallup top. PUH.
- Plug #3 (Mancos top, 4,498' 4,398'): Spot 12 sxs Class B and spot a balanced plug inside casing to cover Mancos top. PUH.
- 8. Plug #4 (Mesaverde top, 3,548' 3,448'): Spot 12 sxs Class B and spot a balanced plug inside casing to cover Mesaverde top. PUH
- Plug #5 (Chacra top, 2,813' 2,713'): Spot 12 sxs Class B and spot a balanced plug inside casing to cover Chacra top. PUH.
- Plug #6 (Pictured Cliffs top, 1,886' 1,786'): Spot 12 sxs Class B and spot a balanced plug inside casing to cover the Pictured Cliffs top. PUH.

1605-1505

- 11. Plug #7 (Fruitland top, 1,390' 1,290'). Spot 12 sxs Class B and spot a balanced plug inside casing to cover the Fruitland top. PUH.
- 12. Plug #8 (8-5/8" shoe, Kirtland, Ojo Alamo tops, 919' 540'): Spot 33 sxs Class B and spot a balanced plug inside casing to cover the surface shoe, Kirtland, Ojo Alamo tops. PUH.
- 13. Plug #9 (Surface 100' 0'): Mix approximately 12 sxs Class B cement and pump down tubing. TOH tubing Shut in well and WOC.
- 14. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.



XTO - Proposed P&A Wellbore Diagram

Well Name: Maddox Gas Com C 01

API/UWI 30045077730000	XTO Accounting ID 70651	N 15 - 1	SEPT. LECT.	County San Juan
T29N-R10W-S27	Spud Date 4/24/1964 00:00	Original KB Elevation (ft) 5,566.00		KB-Ground Distance (ft) 12.00

Vertical schematic (proposed)	Formation Name		to read the reserve of the	to the state of th	Final Top MD (ftKB)	Final Bottom MD (ftKB)	Sharts of the Control	
	and the second s	J Ojo Alamo				590.0		82	
7.74	Lile-12	Formation Name			- 5	Final Top MD (ftKB)	Final Bottom MD (ftKB)	100	
888 888	Cement Plug - P & A; 12.0-	Kirtland				826.0		1,340	
	100.0 ftKB			5 20 S		Final Top MD (ftKB)		est a more	
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	XX							0 04	
	***	Charles and Charle						2,81	
60 50 50 50 50 50 50 50 50 50 50 50 50 50								3,49	
Surface: 8 5/8 in: 24 00								5,45	
Ib/ft; J-55	Surface Casing Cement	Mesaverde						4,49	
	12.0-870.0 ftKB	Formation Name				Final Top MD (ftKB)	Final Bottom MD (ftKB)		
		Mancos				4,498.0		5,35	
	540.0-919.0 ftKB	Formation Name				Final Top MD (ftKB)	Final Bottom MD (ftKB)		
		Plan Delta State Company						6,24	
						Final Top MD (ftKB)			
1 11/10/00		The second second			- tu	6,245.0	7		
	W	The second secon							
		Committee of the Commit	300				3		
	Cement Plun - P & A			10.00	Original Ho		(ALCON)		
	1,786.0-1,886.0 ftKB	Start Depth (RKB)				Kick Off Depth (MD)	(RKB)		
-		TO HOLDON STATES	- 0)	12.0	V				
	Cement Plug - P & A;								
	2,713.0-2,813.0 tkB		Set						
- 100		The state of the s	- 1-4						
	Coment Plus - P. & A:	Production -	122 5	6,426.0	4 1/2	10.50	J-55		
	3,448.0-3,548.0 ftKB	Cement		500, 7400 Bal					
	Cement Squeeze: 3.893.0-	Des	Type	String		Com		1000	
	3,900.0 ftKB	Surface Casing	Casing	Surface, 869.0	ftKB CMT'D W/8	00 SX CL "C" CMT + 2# T	UF PLUG/SX + 1/# F	FLO	
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	Cement Plug - P & A:								
	4,398.0-4,498.0 ftKB	Production Casing	Casing	Production	Cmt'd 1st s	tage w/350 sx cmt + 2# tut	f plug/sx + 6% gel lea	ad	
	Cement; 12.0-4,628.0 ftKB								
	W • • • • • • • • • • • • • • • • • • •			-1,1-11-11-11-11-11-11-11-11-11-11-11-11	Cmt'd 2nd	stage w/950 sx cmt + 2# tu	if plug/sx + 6% gel le	ead	
							M. 6.1		
	Cement Plug - P & A	Cement Squeeze	Squeeze		ISOLATE C	SGIFAK @ 3 893' SET	CIRP @ 6 230' SO	חיק	
	5,300.0-5,400.0 ftkB	- Sement Squeeze	Oqueeze					20	
	Coment Patainer 4 1/2 in:	Compat Diver D.B.	Dhia	Deaduation	The second of the second		TIETO OUCIE		
	6,243.0-6,245,0 ftKB	La Cement Plug - P &	Plug		Plug /: Pu	mp 12 sx 11/1,390' - 1,290'			
	Cement Plug - P & A;	^							
	6,145.0-6,245.0 ftKB	Cement Plug - P &	Plug		Plug 6: Pu	mp 12 sx fr/1,886' - 1,786'			
	William Control of the Control of th	A		6,426.0ftKB					
to the last of the	120	Cement Plug - P &	Plug	Production,	Plug 9: Pu	mp 12 sx fr/100' - surface			
PBTD; 6,390.0 ftKB	250	A		6,426.0ftKB					
	₩.	Cement Plug - P &	Plug	Production	Plug 8: Pu	mp 33 sx fr/919' - 540'			
Production: 4 1/2 in: 10.50		I A		6,426.0ftKB					
lb/ft; J-55	Production Casing Coment							-	
****	4,628.0-6,430.0 ftKB								
	PBTD; 6,390,0 ftKB Production; 4 1/2 in; 10.50	Surface; 8 5/8 in; 24.00 Ib/ft, J-55 Surface Casing Cement; 12.0-970.0 ft/S Cement Plug - P & A; 540.0-919.0 ft/S Cement Plug - P & A; 1,290.0-1,390.0 ft/S Cement Plug - P & A; 2,713.0-2,913.0 ft/S Cement Plug - P & A; 2,713.0-2,913.0 ft/S Cement Squeeze; 3,893.0-3,900.0 ft/S Cement Plug - P & A; 4,398.0-4,498.0 ft/S Cement Plug - P & A; 4,398.0-4,498.0 ft/S Cement Plug - P & A; 4,398.0-4,498.0 ft/S Cement Plug - P & A; 5,300.0-5,400.0 ft/S	Surface; 8 5/8 in; 24.00	100.0 ft/R	Surface	Surface 24.00 Surface	Surface; 8 56 in; 24.00		



XTO - Proposed P&A Wellbore Diagram

Well Name: Maddox Gas Com C 01

APVUWI 30045077730000	XTO Accounting ID 70651		State/Province New Mexico	County San Juan
Location T29N-R10W-S27	Spud Date 4/24/1964 00:00	Original KB Elevation (ft) 5,566.00		KB-Ground Distance (ft) 12.00

Page 2/2

/D	TVD	Vertical - Original Hole, 8/25/20	10 2:40.11 FM
KB)	(ftKB)	Vertical schema	atic (proposed)
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26,1	-		
8.1	-		Hermanienski senskipakon etinenska, skrit
9.1		Surface; 8 5/8 in; 24.00	Surface Casing Cement;
10.1	2		12.0-870.0 ftKB
9.0	- 400		Cement Plug - P & A; 540.0-919.0 ftKB
90.0	1		
39.9	+		~ %
90,1	+		Cement Plug - P & A; 1,290.0-1,390.0 ftKB
66.1	+	10 SO START SHARESTON SHORESTON	They've must be senate to published the context of a context of the context of th
96.0	-		
86.2			Cement Plug - P & A; 1,786.0-1,886.0 ftKB
12.9			Marian Company (1984) The Company of
13.0	-	200	Cement Plug - P & A; 2,713.0-2,813.0 ftKB
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0,86	-		Cement Plug - P & A;
17.9	+		3,448.0-3,548.0 ftKB
93.0			Cement Squeeze; 3,893.0-
99.9			3,900.0 ftKB
0,88			Cement Plug - P & A;
0.86			4,398.0-4,498.0 ftKB
0.85			Cement; 12.0-4,628.0 ftKB
29.9			
99,9			
99.9			Cement Plug - P & A;
65.0	. 1		5,300,0-5,400.0 fix8
43.1	. [Cement Retainer; 4 1/2 in; 6,243.0-6,245.0 ftKB
15.1			Cement Plug - P & A;
12.1			6,145.0-6,245.0 ftKB
57.9			
0.1		PBTD; 6,390.0 ftKB	Acceptance of the second of th
14.9			
25,9		Production; 4 1/2 in; 10.50	
50,1		lb/ft; J-55	Production Casing Cement; 4,628.0-6,430.0 ftKB

Cement	Cement								
Des	Туре	String	Com						
Cement Plug - P & A	Plug	Production, 6,426.0ftKB	Plug 5: Pump 12 sx fr/2,813' - 2,713'						
Cement Plug - P & A	Plug	Production, 6,426.0ftKB	Plug 2: Pump 12 sx fr/5,400' - 5,300'						
Cement Plug - P & A	Plug	Production, 6,426.0ftKB	Plug 1: Pump 12 sx fr/6,245' - 6,145'						
Cement Plug - P & A	Plug	Production, 6,426.0ftKB	Plug 4: Pump 12 sx fr/3,548' - 3,448'						
Cement Plug - P & A	Plug	Production, 6,426.0ftKB	Plug 3: Pump 12 sx fr/4,498' - 4,398'						

ı	Perforations	Top (ftKB)	Btm (ftKB)	Management and the same of	Zone
	5/13/1964	6,262.0		Dakota, Original Hole	
l	Other In Hole		The second secon	7,000	
ł	Des	OD	in)	Top (ftKB)	Btm (ftKB)
1	Cement Retainer		4 1/2	6,243.0	6,245.0

TO

Downhole Well Profile - with Schematic

Well Name: Maddox Gas Com C 01

PI/UWI	Accounting ID		Permit Number	1, 100,000	State/Province	4 4	370	County		
30045077730000 70651				New Mexico			San Juan	4.4		
ocation	Spud Date		Original KB Elevation (ft)		Ground/Corrected	d Ground Elevation	TVT TOTAL	KB-Ground Di	stance (ft)	
729N-R10W-S27		4/24/1964 00:00	Alberta Marie Marie Marie	5,566.00			5	,554.00	Alter Aller Andrews	12.
ore:			Wellbores							
			Wellbore Name		Parent Wellbore	Asia wasin	i branch	Wellbore API/L		
12.1			Original Hole Start Depth (ftKB)		Original Hole Profile Type		The Park	300450777		1
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540.0	300	SURFACE; 12 1/4 in; 870.0	Section Des	THE PERSON	Size (in)		Act 1	Top (ftKB)	Act Btm (f	tKB)
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826.1	988 B	A	PROD1	- De Santa	The state of	7 7/8	100	870.0	- 1987	6,43
868.1	88 88		Zones							
869.1	XX	Surface: 8 5/8 in: 869.0 ftKB	Zone Name	Series Company	Top (ftKB)	NAME OF TAXABLE	Btr	m (ftKB)	Current S	tatus
870.1	<u> </u>		Dakota	\$ 14-A		6,262.0		6,358.0	in a few man	100 m
919.0	***		Casing Strings							
1,290.0			Csg Des	Set Depth (ftK)	B)	OD (in)		Wt/Len (lb/ft)	G	irade
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1,390.1	***		Production	THE PARTY	6,426.0	Landy Medica	4 1/2		10.50 J-55	/ LsA
1,786.1			Cement							
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2,813.0			Cement Squeeze	A STATE OF THE STA	Squeeze		Will have			
3,448.2		V	Tubing Strings							
3,498.0		The second secon	Tubing Description		Run Date	45 52	Market Control	Set Depth (ftK)	B)	_
3,547.9			Tubing - Production			12/15/2000				6,32
3,893.0	988 SS	PROD1; 7 7/8 in; 6,430.0 ftKB	Tubing Item Des	OD (in)	Wt (lb/ft)	Grade J-55	Jts 201	Len (ft) 6,315.40	Top (ftKB)	Btm (ftKB) 6,32
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To be a second of the second o	XXX		Seat Nipple	2 3/8			1	1,10	6,327.4	6,32
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4,628.0	XX		Rod Strings							
4,629.9	900		Rod Description		Run Date	P. Marie Data Account	e in reason in	Set Depth (ftK)	3)	A. A.L.
5,299.9			Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
			De Santa Park State		136	1 - D. J.		5511(1)		Dan (rail)
5,350.1			Other In Hole	Control of the latest	A STATE OF THE STA	whether, there w	market 25 and	The same of the sa	15 15 15 15 15 15 15 15 15 15 15 15 15 1	MARKET A
6,145.0	***	***************************************	Run Date	Des		OD (in)		Top (ftKB)	Btm	(ftKB)
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6,243.1			Perforations							
6,245.1		-Sand Frac	Date	Top (ftKB)		Btm (ftKB)	MONEY S	Design to the second	Zone	No. Committee
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6,327.4	800 . XX	ftKB	Stimulations & Treatments							
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0,007.0	200	DDTD: 6 200 C #VD	1	*	200	71	-		- 19-	
6,390.1	988 ····· 988	PBTD; 6,390.0 ftKB Production; 4 1/2 in; 6,426.0	1							
		/ ftKB								
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6,425,9		TD - Original Hole; 6,430.0 ftKB								
The state of the s		TD - Original Hole; 6,430.0 ftKB Cement; Auto cement plug; 6,430.0 ftKB								