

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEWSOM B 179. API Well No.
30-045-23918-00-S110. Field and Pool or Exploratory Area
BALLARD PICTURED CLIFFS

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

Mail: mhanson@cog-fmn.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106

Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T26N R8W NWNW 0925FNL 1005FWL
36.506516 N Lat, 107.710449 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure, reclamation plan.

OIL CONS. DIV DIST. 3

DEC 05 2016

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357802 verified by the BLM Well Information System

For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 12/01/2016 (17AE0052SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 11/12/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMADANI

Title PETROLEUM ENGINEER

Date 12/01/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****NMOCD 

Coleman Oil & Gas, Inc.

Final P&A Procedure Ballard Pictured Cliffs

Thursday, November 03, 2016

Well: Newsom B17
SL Location: 925' FNL & 1005' FWL (NWNW)
Sec 8, T26N, R8W, NMPM
San Juan County, New Mexico

Field: Ballard Pictured Cliffs
Elevation: 6278' RKB
6268' GL
Lease: SF-078384
API#: 30-045-23918

Ballard Pictured Cliffs: 2064-2125, Producing.
Original PBTD at 2262 FT GL

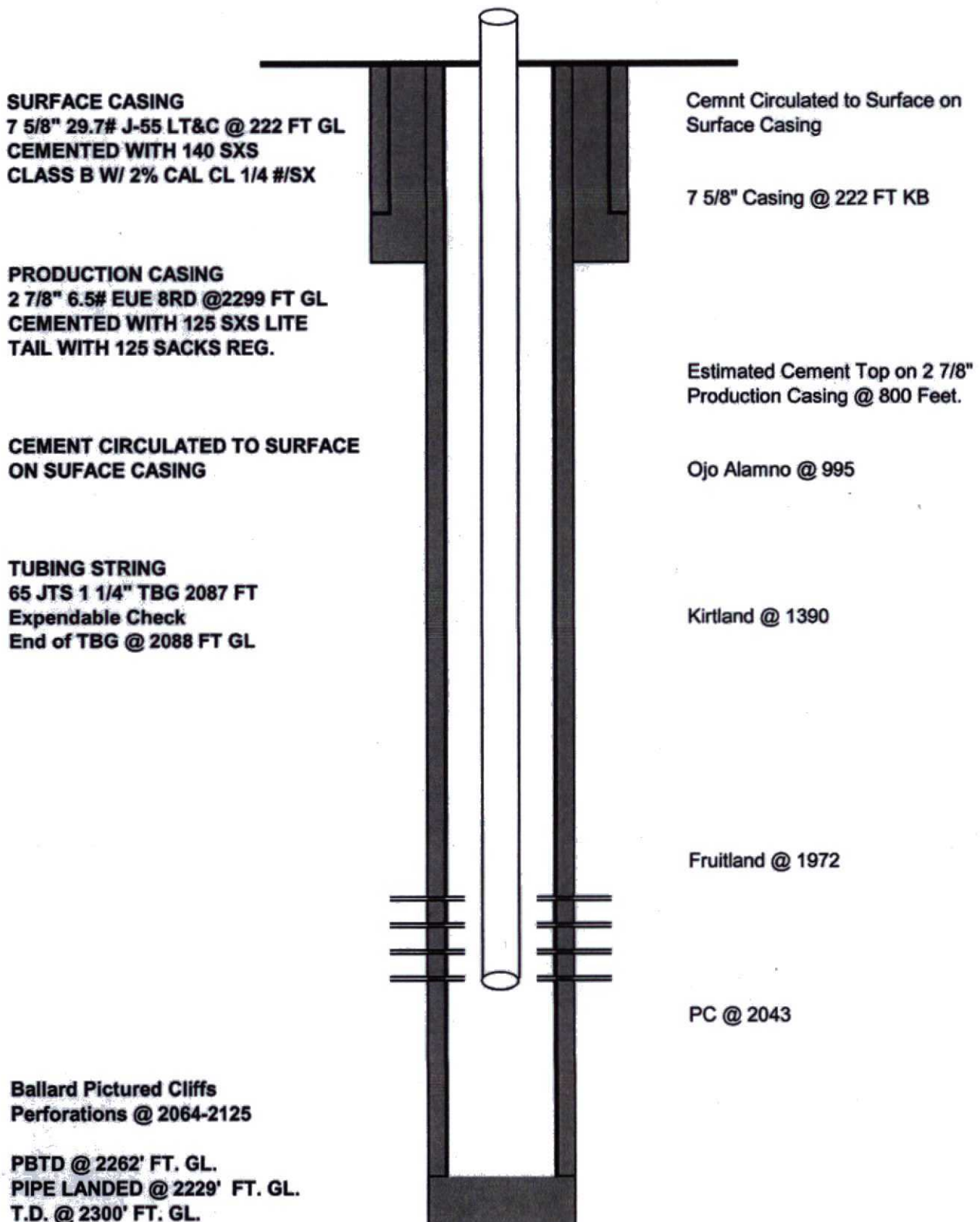
Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

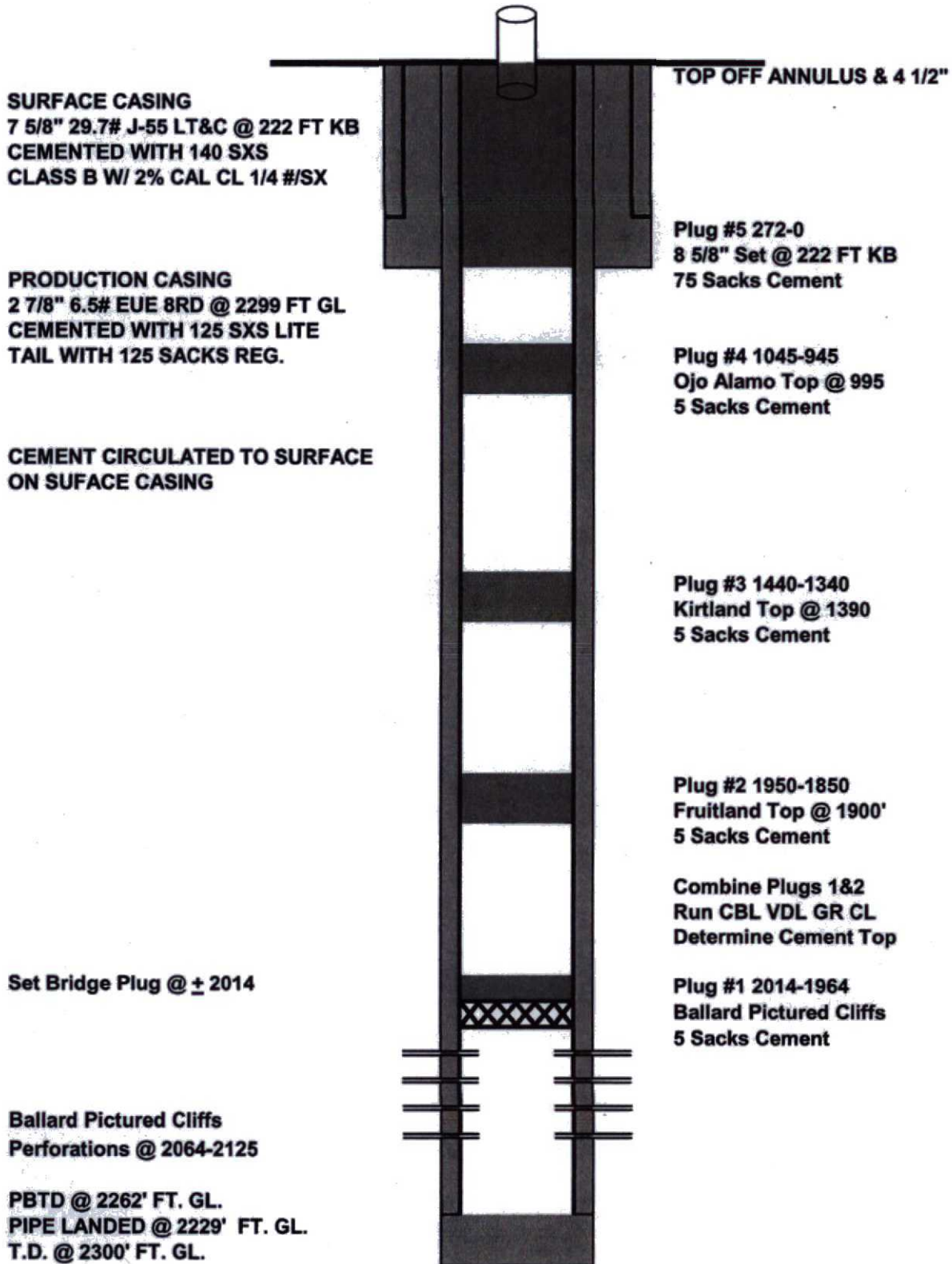
1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. Nipple up BOP equipment. Function test BOP.
4. Tag with Production Tubing. POOH and Tally Tubing.
5. RIH with CIBP on tubing and set at \pm 2014 FT KB. May want to run casing scraper prior to setting CIBP.
6. Roll hole and pressure test casing.
7. POOH with Tubing Run CBL VDL GR CL from BP to Surface.
8. Attempt to pressure test Braden head annulus to 300 psig, note volume to load. Review CBL VDL.
9. RIH with Tubing, Place Minimum 5 sacks cement on top of Cement BP. **May want to combine Plug #1 & Plug #2, due to close proximity of each other.**
10. Plug #2 Cement Fruitland Top from 1950'- 1850' inside 2 7/8" Casing with 5 sacks neat cement. **May want to combine Plug #1 & Plug #2, due to close proximity of each other.**
11. Plug #3 Cement Kirtland Top, 1440-1340.
12. Plug #4 Cement Ojo Alamo Top, 1045-945.

13. Plug #5 Cement Surface Casing, 272' to surface. Perforate 2 7/8" casing at 272'. Establish circulation out of braden head valve with water. Mix 75 sacks cement and pump cement down 2 7/8" casing to circulate good cement out braden head valve. If unable to establish circulation out the braden head valve, fill the inside of the 2 7/8" casing from 272' to Surface. Circulate good cement out casing valve. Shut down wait on cement.
14. Cut off well head and top off casing and annulus as necessary with cement.
15. Install dry hole marker, remove production equipment and reclaim location.

COLEMAN OIL GAS, INC.
Newsom B17 Producing



**COLEMAN OIL GAS, INC.
NEWSOM B17 PROPOSED P&A**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Newsom B17.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

- a) Set Plug #1 (1875-1775) ft. to cover the Fruitland top. BLM picks top of Fruitland at 1825 ft.
- b) Combine Plug #3 and #4 to cover the entire Ojo Alamo fresh water aquifer (1440, 1100) ft. to cover the Ojo Alamo top. BLM picks top of Ojo Alamo at 1150 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.