

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP America	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Gallegos Canyon Unit 155	Facility Type: Natural gas well

Surface Owner: Tribal	Mineral Owner: Federal	API No. 3004507269
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LOCATION OF RELEASE

Unit Letter N	Section 23	Township 28N	Range 13W	Feet from the 990	North/South Line South	Feet from the 1,700	East/West Line West	County: San Juan
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Latitude 36.64323° Longitude -108.19174°

NATURE OF RELEASE


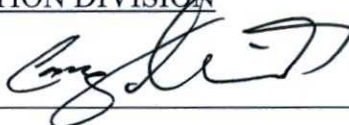
Type of Release: produced water	Volume of Release: 7.0 bbl	Volume Recovered: none
Source of Release: Suspected integrity failure of below ground tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: September 19, 2016; 8:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OIL CONS. DIV DIST. 3	
By Whom?	Date and Hour: SEP 30 2016	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* During a well swabbing job it was noted a decrease in the level of the below grade tank. The level of the BGT was then closely monitored. It was noted that the level of the BGT had definitively dropped when returning to the site on 9/19/16.

Describe Area Affected and Cleanup Action Taken.* The fluid was removed from the tank. The tank will be removed and sampled for BTEX, TPH via 8015 and chlorides and submitted following the spill and release guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>12/5/16</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: <u>Test For</u>	Attached <input type="checkbox"/>
Date: September 26, 2016	Phone: 505-326-9497	<u>TPH (DRO - GRO - MRO)</u>

* Attach Additional Sheets If Necessary

Btex
chlorides.

#NCS 1634053119

1