

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Lisa Hunter	OIL CONS. DIV DIST. 3 NOV 18 2016
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 258-1607	
Facility Name: Davis A Federal 1	Facility Type: Gas Well	
Surface Owner Federal	Mineral Owner Federal (SF 079962)	API No. 3004509210

LOCATION OF RELEASE

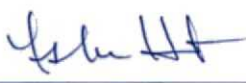

Unit Letter D	Section 25	Township 30N	Range 11W	Feet from the 1190	North/South Line North	Feet from the 990	East/West Line West	County San Juan
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Latitude 36.78703 Longitude -107.94765

NATURE OF RELEASE

Type of Release Hydrocarbon (Historic)	Volume of Release Unknown	Volume Recovered 0
Source of Release Production Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 02/17/16 @ 12:00 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Evidence of release was reported by OCD inspector from bottom of Production Tank. Volume of release is unknown, and suspect that had been seeping for unknown duration.		
Describe Area Affected and Cleanup Action Taken.* ConocoPhillips contracted assessment and delineation – extent is approximately 10' x 10' x 22' deep. Remediation is on remediation project schedule. Well is also a scheduled Plug & Abandon well.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Lisa Hunter		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: 2/7/16	Expiration Date:
E-mail Address: Lisa.Hunter@cop.com		Conditions of Approval: SAMPLE FOR	Attached
Date: November 18, 2016 Phone: (505) 258-1607		TPH (DRO-GRO-MIO) Blex	

* Attach Additional Sheets If Necessary

#NCS 1629241395

Remediation must commence within 30 Days of Approval.

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