Form 3160-5 (August 2007)

RECEIVED ELECTRONIC REPORT UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 0 3 2018

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

	ASSESSED AND ADDRESSED
5.	Lease Serial No.
	751081035

Do not use this form for proposals to drill or to re-enter an

abandoned wel	I. Use form 3160-3 (APL) for such proposals ND M	ANAGEMENT 6. If Indian, Allottee UTE MOUNTA				
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.			
1. Type of Well		8. Well Name and No).				
☑ Oil Well ☐ Gas Well ☐ Oth	er		HSGU 185				
2. Name of Operator BIYA OPERATORS INC		JUBAL TERRY ersifiedresourcesinc.com	9. API Well No. 30-045-10211-	-00-S1			
3a. Address 1789 W. LITTLETON BLVD. LITTLETON, CO 80120		3b. Phone No. (include area code Ph: 303-797-5417 Fx: 303-797-5418	10. Field and Pool, o HORSESHOE				
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Parish	, and State			
Sec 35 T31N R16W NENW 66	60FNL 1980FWL		SAN JUAN CO	DUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
☑ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Surface Disturbance			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal				
following completion of the involved	operations. If the operation res andonment Notices shall be file nal inspection.) sting the surface sandston	ults in a multiple completion or rec d only after all requirements, include the at the 185 flow line releas	A. Required subsequent reports shall be ompletion in a new interval, a Form 31 ling reclamation, have been completed e site to ne pursuant to	60-4 shall be filed once			
			OIL CONS	S. DIV DIST. 3			
	CONDITION	ATTACHED NS OF APPROVAL		NOV 28 2016			
14. I hereby certify that the foregoing is	true and correct						
	Electronic Submission #3 For BIYA O	53310 verified by the BLM We PERATORS INC, sent to the D sing by BARBARA TELECKY of	urango				
Name (Printed/Typed) JUBAL TE	The state of the s		The state of the s				
Signature (Electronic S	uhmission)	Date 10/03/2	046				
Electronic S	200 C C C C C C C C C C C C C C C C C C	R FEDERAL OR STATE		2 2			
Approved By	III	Title	MSC	II 7 W			
onditions of approval, if any are attached ertify that the applicant holds legal or equaliched would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease Office					

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Tony Delfin Acting Cabinet Secretary David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 10/3/2016

NMOCD Approved by Signature Date

#NCS 1633751858

Well information:

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
	HORSESHOE GALLUP UNIT		BIYA OPERATORS INC.	О		San Juan	U	C	35	31	N	16	W

Application Type: P&A Drilling/Ca	asing Change Location Change
☐ FαA ☐ Dillillig/Co	asing Change Location Change
	or hydraulic fracturing operations review EPA uidance #84; Submit Gas Capture Plan form completion operations)
Other:	
Conditions of Approval:	
Operator will Submit a C-141 pursuant to Operator will follow a Division approved NMAC	19.15.29 NMAC corrective action plan pursuant to 19.15.29.11
Smy King S	12/2/16



September 19, 2016

SMA #5124920

Mr. Jubal Terry
Diversified Resources, Inc./BIYA Operators, Inc.
1789 West Littleton Blvd.
Littleton, CO 80120

RE: WORK PLAN FOR THE SOIL BORING AND SAMPLING OF A

HYDROCARBON RELEASE AT THE #185 LINE LEAK, SAN JUAN COUNTY,

NEW MEXICO

Dear Mr. Terry:

Souder, Miller & Associates (SMA) is pleased to submit this work plan for soil boring and sampling at the BIYA Operators, Inc., #185 Line Leak release site. The site is located in Unit L (NW ¼ SW ¼), Section 35, Township 31 North, Range 16 West; GPS: 36.855175°, -108.499623, in San Juan County, New Mexico on Ute Mountain Ute tribal lands.

Soil Boring Investigation

SMA will employ a sub-contracted drilling crew capable of environmental sampling to advance borings up to 25 feet bgs. The drill rig will advance the borings and collect samples in 1 foot intervals beginning at 1 foot bgs, if possible. Due to the sandstone bedrock, a drilling rig equipped with a down-hole pneumatic hammer may be required to penetrate the sandstone layer. Four borings will be advanced outside of the currently excavated area. Based on migration pathways and safe access, the four locations will be determined in the field in coordination with Colin Larrick, Water Quality Program Manager, Ute Mountain Ute Tribe. The samples will be field screened via PID and visual observation. For the three soil borings within the excavation, a sample will be collected for laboratory analysis at each 1-foot interval and from the base of the soil boring. For the four soil borings outside of the excavated area, a minimum of two subsurface soil samples will be collected, one at the point of the highest level of contamination measured by field instrumentation and visual observation and at the base of the soil boring. Additional samples may be collected at one foot intervals in areas of concern as directed by Ute Mountain Ute onsite representative. Each sample will be submitted to Hall Environmental Analysis Laboratory (Hall) for analysis via EPA method 8015 GRO/DRO and EPA Method 8021 BTEX.

During delineation and remediation activities, all liquids will be pumped from the excavated location as soon as identified by BIYA Operators, Inc., subcontractors or Ute

#185 Line Leak Soil Boring and Sampling

September 2016 SMA #5124920

Staff Scientist

Principal Scientist

Work Plan Approval

Diversified Resources, Inc. BIYA Operators, Inc.:

Name, Title: Ju

Date: 9/20/20/6

Ute Mountain Ute Tribe

Name, Title:

Date:

Department Of Interior- Bureau of Land Management - Tres Rios Field Office - COAs

Well Name/Number: HSGU185 Operator: BIYA Surface/Mineral Ownership: IND/IND (UMU)

<u>Leases:</u> 751081035 <u>Location: (STR, QQ)</u> S35, T31N, R16W

API: 3004510211 PAD(X), ACCESS (X), PIPELINE (X)

REQUIREMENTS AT ALL SITES:

NOTIFICATION:

- The BLM Minerals Division Surface Protection Specialist at (970) 385-1242 shall be notified 5 days prior to the onset of pad/road construction.
- The BLM Minerals Division Physical Scientist/Natural Resources Specialist (970) 385-1242 and the BIA-UMU Agency Realty (970)
 565-3716 shall be notified at least 48 hours prior to commencement of drilling or completion activities.
- NO SURFACE DISTURBANCE shall begin until the Edge of Disturbance Corners and Midline markers of the permitted area have been re-established and are clearly marked.

Conditions Of Approval:

- Operator must submit all lab results to the BLM.
- 2. Operator must gain approval to backfill all remediation locations from the BLM prior to implementation.
- 3. Any historic contamination must be identified and BLM must be notified of discovery immediately.
- 4. Ryan Joyner (BLM Physical Scientist, 970.385.1242) will be contacted 24 hours prior to the commencement of work.