District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised August 8, 2011

			Rele	ease Notific	atio	n and Co	orrective A	ction	1								
						OPERATOR Initial Report Final Report											
Name of Co							bby Spearman	0.45									
		th St, Farmin				Facility Typ	No.(505)-320-30	045									
Facility Nar	ne: San Ju	an 32-9- 95I	(racinty Typ	e. Gas well										
Surface Ow	ner: Fed			Mineral C	wner:	Fed			API No	3004524	875						
				LOCA	TIO	N OF REI	LEASE										
Unit Letter M	Section 11	Township 31N	Range 10W	Feet from the 870		/South Line South	Feet from the 790'	County San Juan									
IVI	11	3111	10 **						West	San Suan							
						OF REL	e -107.858005 FASE										
Type of Relea	ase Produ	iced Water		NAI	UKE	Volume of	102-11-12-12-12-11		Volume I	Recovered	5 bb	ol					
Source of Re		icca water					Iour of Occurrence	ce		Hour of Dis		9.E2.)					
Pit Tank						10-4-16 3			10-4-16	3:10P							
Was Immedia	ate Notice (Ves [No Not Re	equired	If YES, To	Whom?										
D., W/l 9		10	ies L	No M Not Re	quired	Date and H	Laur										
By Whom? Was a Water	course Read	ched?					olume Impacting	the Wat	ercourse.								
Was a Water	course recu	11 125, 11	Aume Imparing														
If a Watercou	irse was Im	pacted, Descr	ibe Fully.*														
									OIL	CONS. D	IV DI	CT 2					
												01.0					
		em and Reme	dial Action	n Taken.*	S 200 S					NOV 28	2016						
Well unloade	d and overf	flowed pit.															
Describe Are	a Affected	and Cleanup A	Action Tak	cen.* campling was coll	ected th	roughout the	herm area at a de	nth of 6	" or greater	Analytical	results	s for the					
BTEX and T	PH were be	low the regula	atory stand	lards (ND) set for	th in the	e NMOCD Gu	idelines for Rem	ediation	of Leaks,	Spills and R	eleases	. Chlorides					
testing was co	onducted fo	or information	purposes	and do not exceed	led the	NMOCD action	on level. No furth	her actio	n is needed	l. The final	lab rep	ort is					
attached for y	our review																
I hereby certi	fy that the	information gi	iven above	is true and comp	lete to t	he best of my	knowledge and u	ındersta	nd that pur	suant to NM	OCD r	ules and					
regulations a	or the envi	are required t	o report ar	nd/or file certain r ce of a C-141 repo	elease n	otifications a	nd perform correct arked as "Final R	ctive act	ions for rel loes not rel	eases which	may en	idanger f liability					
				investigate and r													
				otance of a C-141	report d	loes not reliev	e the operator of	respons	ibility for c	ompliance v	vith any	y other					
federal, state,	or tocal la	ws and/or regu	ılations.				OH COM	CEDI	ATION	DIVICIO) N.T.						
Signature:	<50	Oun	10)				OIL CON	SERV	ATION	DIVISIO	N						
	1								1) _						
Printed Name	e: Bobby S	Spearman				Approved by	Environmental S	pecialis	t: Lb.	90							
Title: Field	Environme	ental Specialis	st			Approval Da	te: 12/08/2	الها	Expiration	Date:							
E-mail Addre	ess: Robert.	E.Spearman@	conocoph	illips.com		Conditions of	f Approval:	Attached									
Date: 11-21-	16		Pho	one: (505) 320-30	NCS	1634051	589	6									

* Attach Additional Sheets If Necessary





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

OrderNo.: 1611560

November 17, 2016

Bobby Spearman Conoco Phillips 5525 Hwy 64 Farmington, NM 87401 TEL: (505) 320-3045

FAX

RE: 32-9 #95R

Dear Bobby Spearman:

Hall Environmental Analysis Laboratory received 1 sample(s) on 11/10/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andel

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1611560

Date Reported: 11/17/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Conoco Phillips

Client Sample ID: Pit Sample

Project: 32-9 #95R

Collection Date: 11/9/2016 12:15:00 PM

Lab ID: 1611560-001

Matrix: SOIL

Received Date: 11/10/2016 8:05:00 AM

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 418.1: TPH					Analyst:	MAB
Petroleum Hydrocarbons, TR	ND	18	mg/Kg	1	11/16/2016 12:00:00 PM	1 28668
EPA METHOD 300.0: ANIONS					Analyst:	LGT
Chloride	130	30	mg/Kg	20	11/15/2016 2:53:35 PM	28678
EPA METHOD 8015M/D: DIESEL RANG	SE ORGANIC	S			Analyst:	JME
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	11/15/2016 5:46:01 PM	28641
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/15/2016 5:46:01 PM	28641
Surr: DNOP	83.6	70-130	%Rec	1	11/15/2016 5:46:01 PM	28641
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst:	NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	11/14/2016 1:33:45 PM	28613
Surr: BFB	84.2	68.3-144	%Rec	1	11/14/2016 1:33:45 PM	28613
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	ND	0.025	mg/Kg	1	11/14/2016 1:33:45 PM	28613
Toluene	ND	0.050	mg/Kg	1	11/14/2016 1:33:45 PM	28613
Ethylbenzene	ND	0.050	mg/Kg	1	11/14/2016 1:33:45 PM	28613
Xylenes, Total	ND	0.10	mg/Kg	1	11/14/2016 1:33:45 PM	28613
Surr: 4-Bromofluorobenzene	99.7	80-120	%Rec	1	11/14/2016 1:33:45 PM	28613

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

OC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1611560

17-Nov-16

Client:

Conoco Phillips

Project:

32-9 #95R

Sample ID MB-28678

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID:

PBS Prep Date: 11/15/2016 Batch ID; 28678

RunNo: 38732

Analysis Date: 11/15/2016

PQL

SeqNo: 1210162

Units: mg/Kg

RPDLimit

Analyte

Result

SPK value SPK Ref Val %REC LowLimit

HighLimit %RPD Qual

Chloride

ND 1.5

Sample ID LCS-28678

SampType: LCS

TestCode: EPA Method 300.0: Anions

Client ID: LCSS Prep Date: 11/15/2016

Batch ID: 28678 Analysis Date: 11/15/2016 RunNo: 38732

SeqNo: 1210163

Units: mg/Kg

HighLimit

Analyte

PQL

14

SPK value SPK Ref Val %REC LowLimit

90

%RPD

RPDLimit Qual

Chloride

1.5

15.00

94.8

110

Qualifiers:

ND

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit RPD outside accepted recovery limits

% Recovery outside of range due to dilution or matrix S

Analyte detected in the associated Method Blank B

E Value above quantitation range

Analyte detected below quantitation limits

P Sample pH Not In Range

Reporting Detection Limit

Sample container temperature is out of limit as specified

Page 2 of 6

OC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1611560

17-Nov-16

Client:

Conoco Phillips

Project:

32-9 #95R

Sample ID MB-28668

SampType: MBLK

TestCode: EPA Method 418.1: TPH

TestCode: EPA Method 418.1: TPH

Client ID: PBS

Batch ID: 28668

RunNo: 38752

Prep Date: 11/15/2016

Analysis Date: 11/16/2016

20

SegNo: 1210600

Units: mg/Kg

Result

PQL

Qual

Petroleum Hydrocarbons, TR

Sample ID LCS-28668

LCSS

SPK value SPK Ref Val %REC LowLimit

HighLimit %RPD

Client ID:

Analyte

ND

SampType: LCS Batch ID: 28668

RunNo: 38752

Units: mg/Kg

Analyte

Prep Date: 11/15/2016

Analysis Date: 11/16/2016

SeqNo: 1210601

LowLimit

RPDLimit

RPDLimit

Qual

Petroleum Hydrocarbons, TR

Result PQL 110

SPK value SPK Ref Val %REC 0

113

HighLimit 121

%RPD

Sample ID LCSD-28668

Client ID: LCSS02

SampType: LCSD Batch ID: 28668

RunNo: 38752

80.7

TestCode: EPA Method 418.1: TPH

Prep Date: 11/15/2016

Analysis Date: 11/16/2016

SegNo: 1210602

Units: mg/Kg

RPDLimit

Qual

Analyte Petroleum Hydrocarbons, TR 110

PQL 20

20

SPK value SPK Ref Val %REC LowLimit 100.0

100.0

0

111

80.7

HighLimit 121 %RPD 1.18

20

Value exceeds Maximum Contaminant Level.

Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

R RPD outside accepted recovery limits В Analyte detected in the associated Method Blank

Value above quantitation range

J Analyte detected below quantitation limits

Page 3 of 6

P Sample pH Not In Range Reporting Detection Limit

RL

Sample container temperature is out of limit as specified

Qualifiers:

D

Not Detected at the Reporting Limit

S % Recovery outside of range due to dilution or matrix

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

Result

41

4.1

PQL

10

WO#: 1611560

17-Nov-16

Client:

Conoco Phillips

Project:

Analyte

Surr: DNOP

Diesel Range Organics (DRO)

32-9 #95R

Sample ID MB-28641	2000 1200 120 120 120 120 120 120 120 12			TestCode: EPA Method 8015M/D: Diesel Range Organics									
Client ID: PBS	Batch ID: 28641			F	tunNo: 3	8704							
Prep Date: 11/14/2016	Analysis Date: 11/15/2016			8	SeqNo: 1	209527	Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organics (DRO)	ND	10											
Motor Oil Range Organics (MRO)	ND	50											
Surr: DNOP	7.8		10.00		78.4	70	130						
Sample ID LCS-28641	28641 SampType: LCS				TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 28641			F	tunNo: 3	8704							
Prep Date: 11/14/2016	Analysis D	ate: 1	1/15/2016		eqNo: 1	209529	Units: mg/K	a					

HighLimit

124

130

LowLimit

62.6

70

82.4

81.2

%RPD

RPDLimit

Qual

SPK value SPK Ref Val %REC

0

50.00

5.000

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

Page 4 of 6

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

Result

22

920

PQL

5.0

WO#:

%RPD

RPDLimit

Qual

1611560

17-Nov-16

Client:

Conoco Phillips

Project:

Gasoline Range Organics (GRO)

Surr: BFB

32-9 #95R

Sample ID MB-28613	SampType: MBLK	TestCode: EPA Method	8015D: Gasoline Range							
Client ID: PBS	Batch ID: 28613	RunNo: 38684								
Prep Date: 11/11/2016	Analysis Date: 11/14/201	SeqNo: 1208359	Units: mg/Kg							
Analyte	Result PQL SPK va	ue SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual							
Gasoline Range Organics (GRO)	ND 5.0									
Surr: BFB	840 1	00 84.4 68.3	144							
Sample ID LCS-28613	SampType: LCS	TestCode: EPA Method	8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 28613	RunNo: 38684								
Prep Date: 11/11/2016	Analysis Date: 11/14/201	SeqNo: 1208360	Units: mg/Kg							

0

%REC

86.0

91.6

LowLimit

74.6

68.3

HighLimit

123

144

SPK value SPK Ref Val

25.00

1000

Qualifiers:

Value exceeds Maximum Contaminant Level.

Sample Diluted Due to Matrix D

H Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

RPD outside accepted recovery limits R

S % Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank В

E Value above quantitation range

Analyte detected below quantitation limits J

Sample pH Not In Range

Reporting Detection Limit RL

Sample container temperature is out of limit as specified

Page 5 of 6

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1611560

17-Nov-16

Client:

Conoco Phillips

Project:

32-9 #95R

Sample ID MB-28613	ample ID MB-28613 SampType: MBLK			TestCode: EPA Method 8021B: Volatiles									
Client ID: PBS	Batch	Batch ID: 28613			RunNo: 38684								
Prep Date: 11/11/2016	Analysis D	ate: 11	1/14/2016	S	SeqNo: 1	208414	Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	0.025											
Toluene	ND	0.050											
Ethylbenzene	ND	0.050											
Xylenes, Total	ND	0.10											
Surr: 4-Bromofluorobenzene	1.0		1.000		100	80	120						

Sample ID LCS-28613	SampType: LCS			TestCode: EPA Method 8021B: Volatiles									
Client ID: LCSS	Batch	n ID: 28	613	F	RunNo: 38684								
Prep Date: 11/11/2016	Analysis Date: 11/14/2016			8	SeqNo: 1	208431	Units: mg/k	(g					
Analyte	Result	PQL SPK valu		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	0.99	0.025	1.000	0	99.3	75.2	115						
Toluene	0.97	0.050	1.000	0	96.5	80.7	112						
Ethylbenzene	0.96	0.050	1.000	0	95.6	78.9	117						
Xylenes, Total	2.9	0.10	3.000	0	95.1	79.2	115						
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120						

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

Page 6 of 6



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

TEL: 505-345-3975 FAX; 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client N	lame:	Conoco Phil	lips Farm HW	Work C	rder Numb	er: 1611	560			RcptNo	p: 1
Receive	d by/dat	e: AC		11/10/	16		-				
Logged		Michelle G	arcia	11/10/201	6 8:05:00	ΔМ		-Mich	u Co	, , , , , , , , , , , , , , , , , , ,	
Complet		Michelle G			6 9:19:47			Miki	η. Λ.		
Reviewe		4-	lulue	11/11/20	0.10.47	T. W.		· · para	w qu	Nue V	
Chain o			Infla				-				
		ls intact on sa	mple bottles?			Yes		No		Not Present	
		custody compl				Yes	V	No		Not Present	
3. How	was the	sample deliv	ered?			Cou	rier				
Log In	!										
4. Was	s an atte	mpt made to	cool the sample	es?		Yes	V	No		NA 🗆	
5. Wer	e all san	nples received	at a temperat	ure of >0°C	6.0°C	Yes	V	No		NA 🗆	
6. San	nple(s) in	proper conta	iner(s)?			Yes	V	No			
7, Suffi	7. Sufficient sample volume for indicated test(s)?						V	No			
8. Are	8. Are samples (except VOA and ONG) properly preserved?						V	No		_	
9. Was	preserv	ative added to	bottles?			Yes		No	¥	NA 🗆	
10.VOA	vials ha	ve zero heads	space?			Yes		No		No VOA Vials	
11. Wer	e any sa	imple containe	ers received br	oken?		Yes		No	¥	# of preserved	
40.0							C.			bottles checked	
		vork match bot pancies on cha				Yes	Y	No		for pH: (<2	or >12 unless noted)
		correctly iden				Yes	V	No		Adjusted?	
14. Is it	clear wh	at analyses w	ere requested?	>		Yes	\checkmark				
		ling times able customer for a				Yes	V	No		Checked by:	
			W44-1								
		ling (if app								🖪	
16. Was	client n	otified of all dis	screpancies w	th this order?		Yes	П	No		NA ☑	
1		Notified:			Date	•				_	
	By Wh				Via:	☐ eMa	ail _	Phone	Fax	☐ In Person	19
	Regard Client I	Instructions:					-		Access to the		
17. Add		,									
18. <u>Coc</u>	oler Info		Condition	Seal Intact	Seal No	Seal Da	ate	Signed 5	By I	ĺ	
1	-	2.6		Yes	Joan NO	Seal Di		Signed I		** ** 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	***

Client: Conoco Phillips Mailing Address: 3401 & 30th Ce min fon Nm 9740 Phone #: 505-320-3045 email or Fax#: obert e. Secermen e Cop. Co. QA/QC Package: eteam e cop.com								HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request													
QA/QC Package:			Sampler: Bobby Spearman On Ice: Nes Decrease				BTEX + MTBE + TPH (Gas only)	TPH 8015B (SRO / DRO / MRO	1418.1)	1504.1) 198	PAH's (8310 or 8270 SIMS)	als	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082 PCB's	0	VOA)	115			Y or N)	
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	X .	BTEX + MTB			EDB (Method 504.1)	PAH's (8310	RCRA 8 Metals	Anions (F,CI,	8081 Pesticio	8260B (VOA)	8270 (Semi-VOA)	Chlorides			Air Bubbles (Y or N)
11960	D: 69	<u>-</u> 58)।	PitSample	425r		- 001			×	***								X			
Date: Date:		Relinquish	ed by: SPECIMEN ed by: http: http: milted to Hall Environmental may be sub	Received by: Received by: Received by: Molyer contracted to other	y Conel	Date Time 1/9/1 L 1430 Date Time 1/4 1/4 1/6	_											_	ried solob		aly