

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP America	Contact: Steve Moskal	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497	
Facility Name: Hughes B 005A	Facility Type: Natural gas well	
Surface Owner: Federal	Mineral Owner: Federal	API No. 3004526837

LOCATION OF RELEASE

Unit Letter E	Section 21	Township 29N	Range 08W	Feet from the 1,745	North/South Line North	Feet from the 1,085	East/West Line West	County: San Juan
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Latitude 36.71344° Longitude -107.68626°

NATURE OF RELEASE


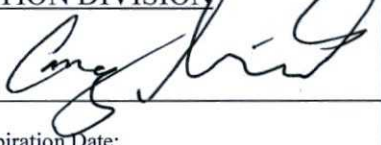
Type of Release: produced water	Volume of Release: 7.5 bbl	Volume Recovered: 7.0 bbl
Source of Release: Suspected integrity failure of below ground tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: September 20, 2016; 1:30 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	OIL CONS. DIV DIST. 3
By Whom?	Date and Hour:	SEP 30 2016
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* During maintenance to remove sloughed soil surrounding below grade tank in a cellar, it was noted that the BGT was leaking. BP suspects that the tank had not been leaking but occurred during the cellar maintenance activity. Fluids from the tank were immediately collected with the vac-truck.

Describe Area Affected and Cleanup Action Taken.* The fluid was removed from the tank. The tank will be removed and sampled for BTEX, TPH via 8015 and chlorides and submitted following the spill and release guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>12/5/16</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: September 26, 2016	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

TPH (DRO - GRO - MRO) BTEX
chlorides
#NCS 1634053860

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