Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Oil Well X Gas Well Other S. Well Name and No. Farmington Field Office Johnson 1R 2. Name of Operator
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2. Name of Operator. Bureau of Loawin Wangstement
Burlington Resources Oil & Gas Company LP 30-045-20292
3a. Address PO Box 4289, Farmington, NM 87499 3b. Phone No. (include area code) (505) 326-9700 10. Field and Pool or Exploratory Area Fulcher Kutz Pictured Cliffs
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State
Surface Unit B (NWNE), 890' FNL & 1550' FEL, Sec. 21, T27N, R10W San Juan , New Mexico
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat X Reclamation Well Integrity
X Subsequent Report Casing Repair New Construction Recomplete X Other
Change Plans Plug and Abandon Temporarily Abandon P&A Corrective
Final Abandonment Notice Convert to Injection Plug Back Water Disposal Reclamation
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ConocoPhillips

Cockechue Reclamation Form:
Date: 3/24/15
Well Name: JOHNSON #1R
Footages: 890' FNL + 1550' FEL Unit Letter: B
Section: 21, T-27-N, R-10 -W, County: San Junn State: NM
Reclamation Contractor: N/A
Reclamation Start Date: NA
Reclamation Complete Date: N/A
Road Completion Date: N/A
Seeding Date: 3-24-15 -NRE
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED: N/A (DATE)
LATITUDE: N/A
LONGITUDE: N/A
Pit Manifold removed(DATE)
Construction Inspector: TARES CHAVEZ Date: 3/24/15
Inspector Signature:
Office Use Only: SubtaskDSMFolderPictures

Revised 6/14/2012

Re-Contour Location Plan

Well Name JOHNSON #1R Drafted by COP Rep: JAREN CHAVEZ
Approved by BLM FFO Rep:
North Arrow
Site Diagram: Corrective Reclamation.
PI-A * MARKER
70% UNDESTRABLE VEGETATION
P. C. day 17.
Re-Contour Details:
RIP, DISCHRESEED LOCATION 28/3000 - INCLUDES ONSITE

1 DAY.