Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources 5 N. French Dr., Hobbs, NM 88240 rict II – (575) 748-1283 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II - (575) 748-1283			30-045-27352	
District III - (505) 334-6178			5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Leas	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	O S. St. Francis Dr., Santa Fe, NM		Federal Lease NMSF0785	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Moore B	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
BP America Production Company			000778	
3. Address of Operator 737 North Eldridge Pkwy, 12.181A Houston, TX 77079			10. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location				_ =====================================
Unit Letter_A_:	1290 feet from theNorth_	line and1220	feet from theEast lin	e
Section 05 Township 30N Range 08W NMPM County San Juan				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6270'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		DA 🗆
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER: Operate Below Atmosphere	c Pressure	OTHER:		1,100
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BP respectfully provides notice of our intention to begin operating the subject well below atmospheric pressure at least ninety days from the date of this sundry pursuant to the provisions of NMAC 19.15.18.13. The gathering system immediately downstream of this well is also operated by BP and this system will not be operated below atmospheric pressure. Oss a result, no agreements with downstream gathering system operators or pipeline operators are necessary. Spud Date: O5/29/1989 Rig Release Date:				
BP respectfully provides notice of our intention to begin operating the subject well below atmospheric pressure at least pinety				
days from the date of this sundry pursuant to the provisions of NMAC 19.15.18.13. The gathering system immediately				
downstream of this well is also operated by BP and this system will not be operated below atmospheric pressure. As a result, no				
agreements with downstream gath	ering system operators or pipeline	e operators are ne	cessary.	ONS. DIV DIE
				DEC O DIST. 3
Spud Date: 05/29/198	Rig Release Da	ate:		5 2016
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Chara Co				
SIGNATURE TITLE Regulatory Analyst DATE 11/30/2016				
Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369				
For State Use Only Deputy Oil & Gas Inspector,				
APPROVED BY: // OWCA LUCULUMO TITLE District #3 DATE DEC 1 2 2016				
Conditions of Approval (if any):	IIILE	DISTITUT #	DATE	LU