Office <u>District I</u> – (575) 393-6 1625 N. French Dr. Ho	161	Energy Min				
1625 M Franch Dr. He		Litergy, with	erals and Natu	Iral Resources		Revised July 18, 20
District II - (575) 748-	obbs, NM 88240			DUUGION	WELL API NO. 30-045-27566	
811 S. First St., Artesia		sectored and the sectored and the	SERVATION		5. Indicate Type of I	ease
District III - (505) 334-	-6178	1220 \$	South St. Fran	ncis Dr.	STATE	FEE
1000 Rio Brazos Rd., A		Sat	nta Fe, NM 8'	7505	6. State Oil & Gas L	
<u>District IV</u> – (505) 476- 1220 S. St. Francis Dr., 87505		Bai	na i e, i uivi e	1505	Federal Lease NMS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or U	nit Agreement Name
					×	
DIFFERENT RESERV PROPOSALS.)	OIR. USE "APPLICA	ATION FOR PERMIT	" (FORM C-101) FO	OK SUCH		Gas Com C
1. Type of Well:	Oil Well	Gas Well 🛛 Oth	er		8. Well Number	
2. Name of Opera	tor				9. OGRID Number	1
BP America Produ						0778
				4	10. Pool name or W	
3. Address of Operator 737 North Eldridge Parkway, 12.181A					Basin Fruitland Coal	
Houston, TX 77079	raikway, 12.101A			1	Dasin Fruitiand Coal	
4. Well Location	12	-1	2 ²⁰¹ 2 2	6 - A		4 7
			the <u>South</u>		feet from theWes	
Section	15	Township 30				ty San Juan
		II. Elevation (Sh	642	, RKB, RT, GR, etc	.)	
1 1 1 1 1 1 1 1					The second se	
PERFORM REMEI TEMPORARILY AN PULL OR ALTER (DOWNHOLE COM	DIAL WORK	FENTION TO: PLUG AND ABAI CHANGE PLANS MULTIPLE COM		REMEDIAL WO		TERING CASING [AND A [
13. Describe pr of starting a	rate Well Below a	k). SEE RULE 19	Clearly state all		nd give pertinent dates, i ompletions: Attach well	
OTHER: Ope 13. Describe pr of starting a proposed c P respectfully pro ays from the date	rate Well Below a roposed or comple any proposed wor ompletion or reco prides notice of o of this sundry pu well is also oper	eted operations. (C k). SEE RULE 19 mpletion. ur intention to be ursuant to the pro- rated by BP and t	Clearly state all 0.15.7.14 NMAC egin operating to visions of NM his system will	pertinent details, and C. For Multiple Co the subject well bo AC 19.15.18.13. not be operated b	elow atmospheric press The gathering system in elow atmospheric press ecessary.	bore diagram of sure at least ninety mmediately sure. As a result, n IL CONS. DIV DIS
OTHER: Ope 13. Describe pr of starting a proposed co P respectfully pro ays from the date ownstream of this	rate Well Below a roposed or comple any proposed wor ompletion or reco prides notice of o of this sundry pu well is also oper	eted operations. (C k). SEE RULE 19 mpletion. ur intention to be ursuant to the pro- rated by BP and the ring system operation	Clearly state all 0.15.7.14 NMAC egin operating to visions of NM his system will	pertinent details, an C. For Multiple Co the subject well bo AC 19,15,18,13. T not be operated b ac operators are n	elow atmospheric press The gathering system in elow atmospheric press ecessary.	bore diagram of sure at least ninety mmediately sure. As a result, n
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