

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 07 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

NOV 10 2016

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 550' FNL & 1508' FEL SEC 34 23N 9W

BHL: 409' FNL & 1522' FEL SEC 34 23N 9W

5. Lease Serial No.

NMNM 057164

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Lybrook 2309 34B #765

9. API Well No.

30-045-35731

10. Field and Pool or Exploratory Area

Basin Mancos

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/10/16-8/15/16 MIRU, C/O

8/15/16- Tag on joint 166 , 30 ft out @ 5,256 ft ( Float Collar @ 5,279 ft ) Rig up to Circulate Hole, Pull out of the hole with tubing. Test 5-1/2 Casing for 30 minutes, 4000 psi , Test Good

8/16/16- Run in the Hole as Followed Gun , 10 ft space , Gun 8 ft Space , Gun 12 ft Space , Gun , 6 ft Perf Sub , 4 ft sub , 10 ft sub , packer , 1 joint , xn nipple start running in the hole with tubing, Set Packer @ 5,098 ft. Test Packer to 500 psi , good test

8/17/16- RIH, Set Gauges in XN Nipple @ 5,064' (Top gauge set @ 5,069' , lower guage set @ 5,070') POOH

Test Halliburton Lines to 6,400 psi , Test Good

Perforating Guns shot (Perf Depths 5,118' - 5,119 / 5,130' - 5,131' / 5,138' - 5,139' / 5,148' - 5,149'), start dft pump in. SD

8/18/16-8/31/16- Monitor gauges

9/1/16- TOOH with Down Hole Gauges, Release Packer, TOOH 102 Stands. SD

9/5/16- WPX notified and received verbal approval from BLM (William & AG) & OCD (Brandon) to plug back the Sanastee interval per attached procedure & wellbore and to continue with operations.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

9/7/16

NOV 07 2016

FARMINGTON FIELD OFFICE  
BY: [Signature]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# Lybrook 2309-34B #765 P&A Procedure

## Sanastee

1. Move Wireline truck and rig up.
2. Run in the well and set Cast Iron Bridge plug @ 5,100'.
3. Run in with cement dump bailer and cement on top of CIBP. 4sx Type 1 Portland cement ( 5 cu/ft) approx. 35+' coverage above cibp. Tag with wireline to verify top of cement.

Garrett Stacey – [Garrett.Stacey@wpenergy.com](mailto:Garrett.Stacey@wpenergy.com)

# Lybrook 2309-34B # 765

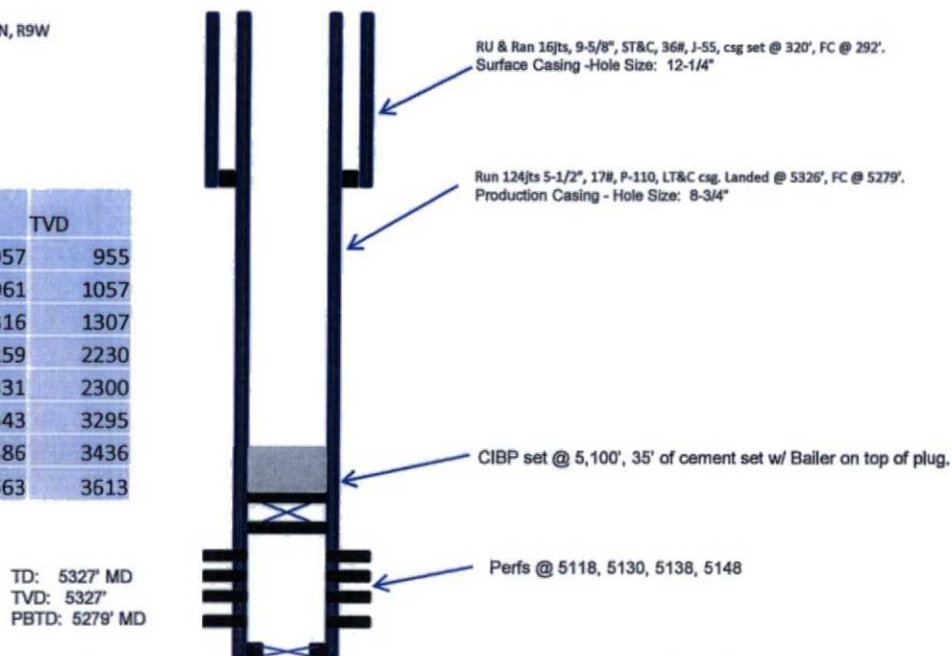
Spud: 5/11/16

SHL: 550' FNL & 1,508' FEL  
NW/4 NE/4 Section 34(B), T23N, R9W

BHL: 334' FNL & 2193' FEL  
NW/4 NE/4 Section 34(B), T23N, R9W

San Juan, NM  
Elevation: 6696'  
API: 30-045-35731

Formation	MD	TVD
PICTURE CLIFFS	957	955
LEWIS	1061	1057
CHACRA	1316	1307
CLIFF HOUSE	2259	2230
MENEFEE	2331	2300
POINT LOOKOUT	3343	3295
MANCOS	3486	3436
GALLUP	3663	3613



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	10 ls x	162cu.ft.	Surface
8-3/4"	5-1/2"	B60 s x	2246u. ft.	Surface