

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
ELECTRONIC REPORT

NOV 21 2016

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 751141038
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: STEVEN VEAL Email: sveal@bridgecreekresources.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	3b. Phone No. (include area code) Ph: 303-947-7072	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T31N R15W SENW 2128FNL 2060FWL 36.858868 N Lat, 108.406705 W Lon		8. Well Name and No. KINGSSNAKE 34-6
		9. API Well No. 30-045-35735-00-S1
		10. Field and Pool or Exploratory Area VERDE GALLUP
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completion Summary - see attached

ACCEPTED FOR RECORD

NOV 21 2016

By: 
Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Electronic Submission #358609 verified by the BLM Well Information System For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 11/21/2016 (17BDT0046SE)	
Name (Printed/Typed) STEVEN VEAL	Title PRESIDENT
Signature (Electronic Submission)	Date 11/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Operator: Bridgecreek Resources (Colorado)
Well Completion Summary

Well: Kingsnake 34-6
API: 30-045-35735
SE NW (2128 FNL 2060 FWL), Sec 34, T31N-R15W

Tubing 3963 ft of 2.375" 4.7# J55 E8RD ERW

November 14, 2015

TOH. Lay down BHA (directional & MWD tools). MU shoe trax (shoe, 1 jt of 5-1/2", 17#, L80 casing, float collar). Run on 94 jts of 5-1/2", 17#, L80 casing. Fill casing every 20 jts while TIH. Tag bottom at 4037' - no fill. Lay down tag jt. RU 2" lines off casing head to mud pits. M/U mandrel & land in well head w/ 55k string wt. Break circulation. Land casing at 4033' KB, Shoe jt at 4018' KB, DV tool at 2093' KB. Circulate casing. Install cement head. PT pumps & lines to 4500 psi. Precede cement w/ 10 bbls of FW, 10 bbls of Mud Flush, 10 bbls of FW. Mix & pump (lead): 45 sx (123 cf) of 20:80 poz L: Type III w/ 0.25 lbs/sx CF, 0.01 gps FL-6L, 2.75% SMS, .3% MPA-170 & 5#/sx CSE-2, followed by (tail) 215 sx (404 cf) of 10:90 Poz L: Type III w/ 0.25 lbs/sx CF, 0.3% CD-32, 0.01 gps FP-6L, 0.5% SMS, 5#/sx CSE-2 Kol-Seal. Lead mixed at 11.4 ppg & tail mixed at 13.0 ppg. Drop plug & displace cement w/ 60 bbls of FW & 33.3 bbls of drilling mud. Pumped cement at ~ 4 bpm. Good circulation throughout job. PD at 11:50 hrs 11/13/2015. Bumped plug to 1200 psi - held OK. Pressure up & open DV tool at 411#. Circulate out 31 bbls of good cement to surface. Circulate between stages. Prior to cement, pump 10 bbls FW, 10 bbls clean mud, 10 bbls FW. Mix and pump tail cement (as described above); Drop plug & displace cement w/ 48.7 bbls of FW. Pumped cement @ 4 bpm. PD @ 05:12 hrs 11/14/15. Bumped plug to 500 psi - held OK. Check float - 1/2 bbl back. Holding good. Circulated 20 bbls of cement to surface. Wash up RDMO cement equipment. Begin RDMO.

November 18, 2015

MIRU Aztec 374. Spot base beam, pump, pit, pad. ND tbg head and NU BOP and flow cross. Relocate tbg trailer near rig. Frac tanks on location and begin to set. Begin to strap 2-3/8" tbg. P/U junk mill and begin to RIH. DV tool at 2093' KB, FC at 4018' KB, end of 5-1/2" csg at 4033' KB. KB = 12'. Tag DV tool at 2093' KB. P/U power swivel and drill out. Drill DV tool in 22 minutes. L/D power and continue to RIH. Tag TD at 4015' KB. Circulate hole for 20 minutes. P/T csg to 1000 psi for 5 minutes. Good test. TOH and stand back 2-3/8" workstring. OOH and L/D junk mill. P/U string mill. TIH to 3838' KB (below lowest plug set depth). No tight spot noticed while RIH. Begin TOH and L/D 2-3/8" tbg. Approximately 50% of tbg laid down

November 19, 2015

Begin rigging down. N/D BOP and flow cross. Top off fluid in wellbore. WSI on location. Install frac sleeve. N/U frac valve and goat head. Continue rigging down. Pump truck on location to empty pit. Begin hauling rig loads to Ute. Connect P/T equipment to frac stack. Begin 1500 psi test. Leaking grease injection port on frac valve. Replace valve and restart test. Pressure up to 1500 psi and hold for 30 minutes (pass). Repressure well to 6500 psi and hold for 15 minutes (pass). Secure well and RDMO WSI. M&R trucking continuing to fill frac tanks. Leave location to oversee ops at Ute 22-31 cleanout.

November 20, 2015

RIH with CBL/CCL/GR. Tag TD at 4002.5' KB. Correlate to OH logs and make -3 ft correction. Marker joint at 3226-3240' KB. Pick up gun and RIH. Shoot bottom guns at 3946-3967' KB (21'). Pull up and shoot top guns at 3914-3918' KB (4'). Positive indication of guns firing. OOH and L/D guns.

November 23, 2015

Begin pumping Greenhorn stage 1. Wireline rigged up and set plug top of plug at 3780'. Shoot Juana Lopez perfs in two gun runs (3725-3721'), (3665-3671'), (3602-3608'), (3579-3587'). All shots fired. Begin pumping Juana Lopez stage 2. Wireline rigged up and set plug top of plug at 3564'. Shoot Tocito perfs in two gun runs (3537-3543'), (3503-3509'), (3481-3487'), (3449-3455'). All shots fired. Begin pumping Tocito stage 3. Pump job as planned. Wireline rigged up and set plug top of plug at 3445'. Shoot Tocito perfs in two gun runs (3423-3425'), (3409-3411'), (3403-3405'), (3395-3397'), (3363-3369'), (3347-3349'), (3311-3317'). All shots fired. Begin pumping Lower El Vado stage 4. Pump job as planned. Wireline rigged up and set plug top of plug at 3270'. Plug depth moved from OH log otherwise would be set in collar. Shoot Upper El Vado perfs in one gun runs (3213-3219'), (3153-3159'), (3123-3129'). All shots fired. RDMO Blue Jet. Begin pumping Lower Upper El Vado stage 5.

November 24, 2015

MIRU Aztec WOR 374 and Rio air package. Spot base beam, pump, pit, and rig equipment. Well is slugging and making 80-100 bbls/hr. Well continuing to make water/gas 50 to 80 bbl/hr @ 60psi - flow back over night to see if we can start drill out in the morning. MIRU Aztec crew, ND Frac Stack. Pump 20 bbls of KCL water to kill well and NU BOPs. Pick up Mill and String Mill, tag first plug at 3275', 3' of fill on top. Well making 10 - 20 bbls / hr - oil cut 10 to 50%. Clean out and mill through first plug. Tag second plug at 3442', mill through plug at 3442' - Tag third plug at 3505', mill through plug at 3560' - Tag fourth plug at 3763', mill through plug at 3780'. Clean out to PBTD of 4018' and Circ bottoms up. Pull up to 2900', 200' above top perf,

November 27, 2015

Open well at 700psi. Flow 90bbls. RIH to 4018' Circ with foam for 2 hrs. Let well flow for 30 min. RIH to PBTD, Circ with Foam. Circ with Foam. TOOH, MU Pump Assembly, (Mule shoe, perf joint, landing nipple). RIH. Swab well, 15 bbls of fluid total (3bbls/30min). Oil cut ~ 20% - trace sand. TIH to tag fill, Tag at 4010', 8' of fill.

November 28, 2015

Open well at 350psi. RIH to 4018' Circ with foam for 1.75 hrs. Trace sand on CO, PU 2 jts and land tubing at 3963'. Run rods, 1 guided - 2 reg for the first 40 sticks. Then all guided for 25 sticks, then regular to top. Rods rusted, took additional 2 hrs. Set pump and pressure test to 470psi. RDMO well.

November 30, 2015

Set separator and started plumbing in, set 2 ea 20 mil liners and assembled grade bands for oil tank and water pit sets, filled with gravel and leveled. Built pump unit pad bas out of road base adn set concrete pump unit pad. Offloaded pump unit and combuster drip pot from road truck and released truck.

December 1, 2015

Finished setting the PU and hung off rods. Test ran pump unit for a couple strokes. Set the oil tanks, attached the catwalk and installed all tank valves. Completed well head plumbing, trenched from WH to separator for flowlines. The separator is also 95% complete, waiting for flow lines and fuel gas line to be set in trench and also waiting for the trench to be cut for the combuster.