ì		URL RESC	PURC	CES	DE	S. DIV DIST C 15 2016 Status: PRELIMIN FINAL REVISED	Accounting Well File Revised: March 9, 2006 NARY
Comming	_					Date:	10/1/2016
Surface		Downhole	<b>V</b>			API No.	30-039-23936
	ompletion	DHC No.	R-10239				
NEW DRI	LL 🗀 REC	OMPLETIC	N□ PAY	ADD□ C	OMMINGLE <u>✓</u>	Lease No.	SF-079266
Well Nam	e				*	Well No.	
VAUGHN	Ĭ .					#31M	
Jnit Letter	Section	Township	Range	F	ootage	C	County State
I	29	026N	006W	1890 FS	L & 860 FEL	Rio A	Arriba County,
						N	New Mexico
Comple	tion Date	Test Metho	od				
		Historical 🗹	Field Test	Projected	Other _		and the second second
	The standard		100 m			1 1 TE - 5 TE	No Page 18 and 18 a
Formation			Gas	Percent	Condens		Percent
N	IESAVERI			65%	8.614 BBL/	100	49%
	DAKOTA			35%	16.462 BBL/	MMCF	51%

Formation	Gas	Percent	Condensate	Percent
MESAVERDE		65%	8.614 BBL/MMCF	49%
DAKOTA		35%	16.462 BBL/MMCF	51%

## Justification of Allocation:

Allocation factors for the VAUGHN #31M were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.

Approved By	Date	Title	Phone
x ZouSIU	11/4/14	Engineer ConocoPhillips	505-326-9826
Ephraim Schofield	1.		
X for Henry	12-12-16	600	564 - 7740