Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE Lease No. SF-079962 Well Name PAYNE Unit Letter Section Township Range Footage County State O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.					DIV DIST. 3				
BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM Revised: March 9, 2006 Status: PRELIMINARY						OILCON	S. DIV 2	Distribution:	
PRODUCTION ALLOCATION FORM							EC 19 5	BLM 4 Copies	
PRODUCTION ALLOCATION FORM Status: PRELIMINARY FINAL		Di	1011	VICE				_	
PRODUCTION ALLOCATION FORM Status: PRELIMINARY FINAL REVISED PRELIMINARY FINAL PR	BURLINGTUN								
PRODUCTION ALLOCATION FORM PRELIMINARY FINAL Z REVISED Z Commingle Type Date: 9/1/2016 Surface Downhole API No. 30-045-08943 Type of Completion DHC No. R-10260 NEW DRILL RECOMPLETION PAYADD COMMINGLE Lease No. SF-079962 Well Name Well No. #2 Unit Letter Section Township Range Footage County State O		F	ESO	URC	ES			Revised: March 9, 2006	
Commingle Type Surface Downhole Date: 9/1/2016 API No. 30-045-08943 Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE Lease No. SF-079962 Well Name PAYNE Unit Letter Section Township Range Footage County State O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.		28 CBC \$125 48		المدود عودها	Spirit Same	en a	Status:		
Commingle Type Surface Downhole Date: 9/1/2016 API No. 30-045-08943 Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE Lease No. SF-079962 Well Name PAYNE Unit Letter Section Township Range Footage County State O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	PE	CODUCI	ION ALI	LOCAL	ION FORM		PRELIMIN	NARY	
Commingle Type Surface □ Downhole □ API No. 30-045-08943 Type of Completion NEW DRILL □ RECOMPLETION□ PAYADD□ COMMINGLE□ Lease No. SF-079962 Well Name PAYNE Unit Letter Section Township Range Footage County State O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical □ Field Test □ Projected □ Dther □ Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.							FINAL	✓	
Surface Downhole API No. 30-045-08943 Type of Completion DHC No. R-10260 NEW DRILL RECOMPLETION PAYADD COMMINGLE Lease No. SF-079962 Well Name Well No. PAYNE Unit Letter Section Township Range Footage County State O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.							REVISED	~	
Surface Downhole API No. 30-045-08943 Type of Completion DHC No. R-10260 NEW DRILL RECOMPLETION PAYADD COMMINGLE Lease No. SF-079962 Well Name Well No. PAYNE Unit Letter Section Township Range Footage County State O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.									
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE Well No. PAYNE Unit Letter Section Township Range Footage County State O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical Field Test rojected Dther Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	Comming	le Type					Date:	9/1/2016	
NEW DRILL RECOMPLETION PAYADD COMMINGLE Lease No. SF-079962 Well Name Well No. #2 Unit Letter Section Township Range Footage County State O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	Surface		Downhole	~			API No.	30-045-08943	
Well Name PAYNE Unit Letter Section O 35 030N 011W 180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	Type of Co	ompletion					DHC No.	R-10260	
Unit Letter Section Township Range Footage County State O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical ▼Field Test ▼rojected □ Other □ Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	NEW DRI	LL 🗆 REC	OMPLETIO	N□ PAY	ADD□ C	OMMINGLE <u></u>	Lease No.	SF-079962	
Unit Letter Section Township O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	Well Nam	e	ė.				Well No.	•	
O 35 030N 011W 1180 FSL & 1750 FEL San Juan County, New Mexico Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	PAYNE						#2		
Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	Unit Letter	Section	Township	Range	F	ootage		County State	
Test Method Historical Field Test Projected Dther □ Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	0	35	030N	011W	1180 FSI	& 1750 FEL	San	Juan County,	
Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.							N	lew Mexico	
Formation Gas Percent Condensate Percent PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	Comple	tion Date	Test Metho	d					
PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.			Historical 🗹	Field Test	Projected	Other 🗌			
PICTURED CLIFFS 14% 0.01 BBL/MMCF 100% FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	THE SHOW ELL	Formation		Gas	Percent	Conden	sate	Percent	
FRUITLAND COAL 86% 0 BBL/MMCF 0% Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	PIC			Ous					
Justification of Allocation: Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.									
Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	FRU	IILAND	JOAL		30 70	O DDL/M	WICE	070	
Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.									
Allocation factors for the PAYNE #2 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	Justification of Allocation:								
proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.	Allocation	factors for	the PAYNE	#2 were no	ot submitted	d immediately u	pon coming	gling. ConocoPhillips	
Annual Day O 24 M Day 124 M Title Co. 1	the conden	sate allocat	ion.						
Annual Day O Die Mark Day 1941 1 Title Co. Physical Dieser Mark Day 1941 2 1941									
Annual Day O Die M. Date (1914) (1915) (1914) (1914) (1914)									
Annual Day O District 11 The Say	Salar In Control of the Control		E BOOM P STATE		Total Salar				
Approved by Var, Helmy Date 12-1-16 little 6.2.1 Phone 5.4 7.241	Appr	roved By	y Hemmy	Date /2-1-	16	Title 680	Phone 564 - 7741		
4	4	- 1					505-326-982		
		7			0				
	Ephraim Sc	hofield `							

