OIL CONS. DIV DIST. 3

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	В	URL	NGT	ON	DEC	15 2016	Regulatory Accounting Well File Revised: March 9, 2006
ĭ		TION AI	The state of the state of		DRM	Status: PRELIMIN FINAL REVISED	NARY □  ☑
Comming Surface		Downhole	<b>v</b>			Date: API No.	10/1/2016 30-045-29242
Type of Co NEW DRI		OMPLETIO	N□ PAY	ADD□ C	OMMINGLE 🗹	DHC No. Lease No.	R-10385 NM-0607
Well Nam	e					Well No.	t
Unit Letter A	Section 11	Township 030N	Range 010W		ootage . & 1060 FEL	San	County State Juan County, Tew Mexico
Comple	tion Date	Test Metho Historical ☑		Projected _	Dther 🗌		
Formation			Gas	Percent	Condens	sate	Percent
	GALLUP DAKOTA			31% 69%	44.7 BBL/N 0.45 BBL/N		2%

	Gas	Percent	Condensate	Percent
Formation GALLUP	Cus	31%	44.7 BBL/MMCF	98%
DAKOTA		69%	0.45 BBL/MMCF	2%

## Justification of Allocation:

Allocation factors for the SUNRAY H COM #6 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.

Approved By	Date	Title	Phone
x 20woll	11/4/16	Engineer ConocoPhillips	505-326-9826
Ephraim Schofield			
X goe Henrit	12-1-11	Geo BLM	564-7740

