

RECEIVED

NOV 15 2016

**BURLINGTON
RESOURCES**Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

OIL CONS. DIV DIST. 3

Status
PRELIMINARY ☐
FINAL ☐
REVISED ☒ 2nd

Date: 10/1/2016

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

API No. 30-045-33881

DHC No. DHC3791AZ

Lease No. NMNM-03187

Well Name

Lambe

Well No.

#1E

Unit Letter
MSection
21Township
T031NRange
R010WFootage
1220' FSL & 1125' FWLCounty, State
San Juan County,
New Mexico

Completion Date

9/1/2016

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐FORMATION
MESAVERDE

GAS

PERCENT
74%

CONDENSATE

PERCENT
98%

DAKOTA

26%

2%

JUSTIFICATION OF ALLOCATION: 2nd Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

X *Ephraim Schofield*

11/1/16

Engineer

505-326-9826

Ephraim Schofield

X *William Tambekou*

11/30/2016

Petroleum Engineer

505-564-7746

NMOCD