

# BURLINGTON RESOURCES

OIL CONS. DIV DIST. 3

DEC 15 2016

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☒ 8<sup>th</sup> Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/1/2016

API No. 30-045-34872  
DHC No. DHC3141AZ  
Lease No. SF-078135  
**Federal**

Well Name  
**Huerfanito Unit**

Well No.  
**#87N**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	1	T026N	R009W	1432' FSL & 382' FWL	San Juan County, New Mexico

Completion Date	Test Method
7/10/2013	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		56%		64%
DAKOTA		44%		36%

**JUSTIFICATION OF ALLOCATION: Final 8<sup>th</sup> Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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**NMOCD**