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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

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BUREAU OF LAND MANAGEMENT 5. Lease Serial No. Farmington Field Office SUNDRY NOTICES AND REPORTS ON WELLS Land Management No-G-1403-1908 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM 135216X 1. Type of Well L CONS. DIV DIST. 3 8. Well Name and No. W Lybrook Unit 743H Oil Well Gas Well Other DEC 1 4 2016 9. API Well No. 2. Name of Operator 30-045-35729 WPX Energy Production, LLC 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) PO Box 640 505-333-1808 Lybrook Mancos W Aztec, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1209' FSL & 1346' FWL, Sec 8, T23N, R8W San Juan, NM BHL: 1496'FNL & 330' FEL, Sec 17 T23N, R8W 12, CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity New Construction Other Casing Repair Recomplete Subsequent Report Spud Surface Temporarily Abandon Change Plans Plug and Abandon Convert to Final Abandonment Notice Plug Back Water Disposal Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE 12/7/16- SPUD @ 08:45hrs. TD 12-1/4" Surface @ 339'. RU & run 15jts, 9-5/8", ST&C, 36#, J-55, csg set @ 334', FC @ 309'. Pumped 10bbls FW spacer, dumped 29bbls (101sx) Type I-II w/ 20% fly-ash @ 14.5PPG into casing, dropped plug & displaced w/ 24bbls H2O, bumped plug @ 200psi, circulated 8bbls of good cmt to surface. RDMO Mo-Te. NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Title Permit Tech Signature IIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)