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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

DEC 09 2016

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT Farmington Field Office 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLOS Land Management NO-G-1403-1908 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. NMNM-135216A 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. W LYBROOK UNIT 1. Type of Well 8. Well Name and No. CIL CONS. DIV DIST. 3 W LYBROOK UT #744H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. DEC 1 4 2016 WPX Energy Production, LLC 30-045-35730 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 505-333-1816 PO Box 640 Aztec, NM 87410 **Basin Mancos** 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SHL: 1202' FSL & 1307' FWL Sec 8, T23N 8W 11. Country or Parish, State San Juan, NM BHL: 2297' FNL & 330' FWL Sec 17, T23N 8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Well Integrity Alter Casing Reclamation Casing Repair New Construction Recomplete Subsequent Report SPUD SURFACE Change Plans Plug and Abandon Temporarily Abandon CASING Convert to Final Abandonment Notice Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE 12/8/16- SPUD @ 1000 hrs. TD 12-1/4" Surface @ 326'. FARMINGRON FIELD OFFICE run 14 jts 9 5/8" 36# J-55 ST&C csg, set @ 320.73', float collar @ 294' Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing, drop plug & disp w/ 22.7 bbls H2O, bump plug @ 150 psi, circ 8.5 bbls good cmt to surface. RDMO Mo-Te. NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Permit Tech III THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.



Office