Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-039-20477 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM E-290-28 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A San Juan 28-6 Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 169 Type of Well: Oil Well Gas Well Other OIL CONS. DIV DIST. 3 Number 2. Name of Operator Burlington Resources Oil & Gas Company, LP 3. Address of Operator 10. Pool name or Wildcat DEC 15 2016 PO Box 4289, Farmington, NM 87499-4289 **Basin Dakota** 4. Well Location Unit Letter M: 1180 feet from the South line and 1150 feet from the West line Range 6W Section 2 Township 27N NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK Ø ALTERING CASING | CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/30/2016 MIRU BES 1583. ND WH. NU BOPE. Test BOPE. Test - OK. POOH w/ tbg, Tag PBTD @ 7687', RU w/ 4 1/2:" Pkr and set @ 30', PT csg to 600#. Test - Failed. RIH w/ 4 1/2" RBP set @ 60'. RIH w/ pkr @ 30'. Test 4 1/2" RBP to 600#/30min. Test - OK. 12/2/2016 Notified OCD (Brandon Powell) of request to convert the 4 1/2" production csg to a liner. Set RBP @ 7434', Load hole and run CBL to verify TOC and conduct MIT. Verbal approval received. 12/5/2016 Set RBP @ 7434'. Set Pkr @ 7390'. Test RBP to 600#/30min. Test - OK. POOH w/ Pkr. RU W/L. Run CBL from 7434' to 1500'. RD W/L. 12/6/16 Perform BH Test w/ OCD Witness. Perform MIT on 4 1/2" Liner & 7" Csg from RBP @ 7434' to Surface. PT to 600#/30min. Test -OK. Chart attached w/ OCD (John Durham) witness. Release RBP @7434'. RIH w/ 253 its, 2 3/8", 4.7#, J-55 tbg set @ 7624' w/ F-Nipple @ 7622'. ND BOPE, NU WH. RD RR @ 18:00hrs on 12/6/2016 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Coordinator Crystal Walker E-mail address: crystal.walker@cop.com PHONE: (505) 326-9837 Type or print name DATE DEC 16 2016 For State Use Only Reputy Oil & Gas Inspector. APPROVED BY: District #3 Conditions of Approval (ikany):

Schematic - Current ConocoPhillips **SAN JUAN 28-6 UNIT #169** API / UWI District Field Name County State/Province SOUTH BASIN DAKOTA (PRORATED 3003920477 RIO ARRIBA **NEW MEXICO** GAS) East/West Reference North/South Reference **Original Spud Date** North/South Distance (ft) Surface Legal Location East/West Distance (ft) 5/2/1972 002-027N-006W-M 1,150.00 FWL 1,180.00 FSL VERTICAL - Original Hole, 12/14/2016 12:38:20 PM MD (ftKB) TVD (ftKB) Incl (°) Vertical schematic (actual) 3-1; Tubing Hanger; 7 1/16; 11.0; 11.2 11.8 4-1/2" casing has been converted to a liner and is not tied back to surface 12.1 199.1 200.1 202.1 1,121.1 2,475.1 2,507.9 2,660.1 2,674.9 2,901.9 3.228.0 3,458.3 3,521.0 3.522.0 3,524.0 3-2; Tubing; 2 3/8; 1.995; 11.7; 4,191.9 4,894.0 5,030.8 5.443.9 5,879.9 6.609.9 7,357.9 7,421.9 7,450.1 7,483.9 7,547.9 7,573.2 3-3; Tubing Pup Joint; 2 3/8; 1.995; 7,589.8; 2.15 7,589.9 3-4; Tubing; 2 3/8; 1.995; 7,591.9; 7,591.9 30.82 3-5; Profile Nipple; 2 3/8; 1.780; 7.622.7 7,622.7; 0.85 7,623.7 3-6; Expendable Check w/ Mule Shoe; 2 3/8; 1.995; 7,623.6; 0.92 7,624.3 7.673.9 7,687.0 7,688.3

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7,690.0 7,719.5 7,720.8 7,730.0