

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 27 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

SEP 30 2016

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1881' FSL & 1282' FEL, Sec 10, T22N, R7W

BHL: 2292' FNL & 1761' FWL, Sec 14 T22N, R7W

5. Lease Serial No.

N0-G-1312-1809

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM 135217X

8. Well Name and No.

N. Escavada UT 329H

9. API Well No.

30-043-21287

10. Field and Pool or Exploratory Area

N Escavada Unit; Mancos Pool

11. Country or Parish, State

Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/28/16- MIRU. NU BOP. TIH, tagged RSI @ 11088'. Circ., & CO. TOOH, lay down singles. SDFN.

6/29/16- Lay down tbq. ND DOP. RDMO.

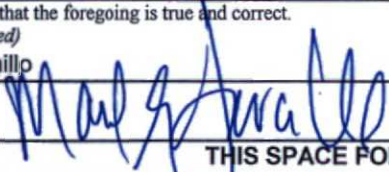
7/1/16- MIRU Hurricane Rig 6. NU BOP and rig floor. Tally & rabbit 2 2/8tbq & 4 1/2 arrow set packer in compression. 10K down. Set @ 4911'. Pressure test between tbq and 4 1/2 to 3000psi- Good test

7/2/16-9/1/16- Waiting to Frac.

9/2/16- Perf MANCOS 1st stg, 10923'-11027' + RSI Tool @ 11088' w/ 18, 0.35" holes. RD.

9/3/16-9/4/16- Well SI, wait on Frac

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech III
Signature 	Date 9/27/16
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known in MANCOSy and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

SEP 27 2016

N Escavada UT 329H - API # 30-043-21287

9/5/16-Frac MANCOS 1st stg 10923'-11088'- w/ 187,000# 20/40 PSA Sand

Set flo-thru frac plug @ 10898' MD. Perf 2nd stg 10717'-10873'- w/ 24, 0.35" holes. Frac MANCOS 2nd stg w/ 198,200#, 20/40 & 40/70 PSA Sand

Set flo-thru frac plug @ 10692' MD. Perf 3rd stg 10511'-10667'- w/ 24, 0.35" holes. Frac MANCOS 3rd stg w/ 206,500#, 20/40 & 40/70 PSA Sand

Set flo-thru frac plug @ 10486' MD. Perf 4th stg 10305'-10461'- w/ 24, 0.35" holes. Frac MANCOS 4th stg w/ 204,000#, 20/40 PSA Sand

9/6/16

Set flo-thru frac plug @ 10280' MD. Perf 5th stg 10099'-10255'- w/ 24, 0.35" holes. Frac MANCOS 5th stg w/ 206,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 10070' MD. Perf 6th stg 9893'-10049'- w/ 24, 0.35" holes. Frac MANCOS 6th stg w/ 204,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 9868' MD. Perf 7th stg 9687'-9843'- w/ 24, 0.35" holes. Frac MANCOS 7th stg w/ 206,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 9662' MD. Perf 8th stg 9481'-9637'- w/ 24, 0.35" holes. Frac MANCOS 8th stg w/ 205,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 9456' MD. Perf 9th stg 9274'-9431'- w/ 24, 0.35" holes. Frac MANCOS 9th stg w/ 205,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9250' MD. Perf 10th stg 9069'-9225'- w/ 24, 0.35" holes. Frac MANCOS 10th stg w/ 204,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 9038' MD. Perf 11th stg 8863'-9019'- w/ 24, 0.35" holes.

9/7/16-Frac MANCOS 11th stg w/ 205,300#, 20/40 PSA Sand.

Set flo-thru frac plug @ 8838' MD. Perf 12th stg 8657'-8813'- w/ 24, 0.35" holes. Frac MANCOS 12th stg w/ 205,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8626' MD. Perf 13th stg 8451'-8607'- w/ 24, 0.35" holes. Frac MANCOS 13th stg w/ 205,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8423' MD. Perf 14th stg 8245'-8401'- w/ 24, 0.35" holes. Frac MANCOS 14th stg w/ 204,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 8220' MD. Perf 15th stg 8039'-8195'- w/ 24, 0.35" holes. Frac MANCOS 15th stg w/ 209,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8014' MD. Perf 16th stg 7833'-7989'- w/ 24, 0.35" holes. Frac MANCOS 16th stg w/ 205,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 7808' MD. Perf 17th stg 7627'-7780'- w/ 24, 0.35" holes. Frac MANCOS 17th stg w/ 205,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7602' MD. Perf 18th stg 7421'-7577'- w/ 24, 0.35" holes. Frac MANCOS 18th stg w/ 205,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 7394' MD. Perf 19th stg 7215'-7371'- w/ 24, 0.35" holes. Frac MANCOS 19th stg w/ 206,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 7188' MD. Perf 20th stg 7009'-7165'- w/ 24, 0.35" holes. Frac MANCOS 20th stg w/ 207,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6990' MD. Perf 21st stg 6803'-6959'- w/ 24, 0.35" holes. Frac MANCOS 21st stg w/ 206,000#, 20/40 PSA Sand

9/8/16

Set flo-thru frac plug @ 6778' MD. Perf 22nd stg 6597'-6753'- w/ 24, 0.35" holes. Frac MANCOS 22nd stg w/ 208,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6578' MD. Perf 23rd stg 6391'-6547'- w/ 24, 0.35" holes. Frac MANCOS 23rd stg w/ 203,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6370' MD. Perf 24th stg 6185'-6341'- w/ 24, 0.35" holes. Frac MANCOS 24th stg w/ 205,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6160' MD. Perf 25th stg 5979'-6135'- w/ 24, 0.35" holes. Frac MANCOS 25th stg w/ 203,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 5954' MD. Perf 26th stg 5773'-5926'- w/ 24, 0.35" holes. Frac MANCOS 26th stg w/ 207,320#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5696'

RDMO Frac & WL.

9/9/16-9/11/16- Wait on DO

9/12/16-DO flo- thru Frac plug @ 5954', 6160', 6370', 6578', 6778', 6990', & 7188'.

9/13/16- Circ., & CO. Continue to DO flo- thru Frac plug @ 7394'. Circ., & CO and tagged plug @ 7602'.

9/14/16- Continue, to Circ., & CO. DO flo- thru Frac plug @ 7602', 7808', 8014', 8220', & tagged plug @ 8423'.

9/15/16- Continue, to Circ., & CO. DO flo- thru Frac plug @ 8423', 8626', 8838', 9038', 9250', 9456', 9662', 9868', 10070', 10280' & 10486'.

9/16/16- Continue, to Circ., & CO. DO flo- thru Frac plug @ 10692', 10898'. Circ., & CO to 11088'.

Pulled tieback string. RD casing equipment. Change out BOP.

9/17/16-Land well at 5665' w/ 25' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set @ 5352', 4Jts of 2.375" J55tbg, 2.375" XOVER-2.875, 7" AS1-X Pkr set @ 5226', On/Off Tool @ 5219', 4' pup jt, 1Jt 2.875" J55tbg, GLV #1 set @ 5180', 9Jts of 2.875" J55tbg, X-NIP set @ 4883', 11Jts of 2.875" J55tbg, GLV #2 set @ 4523', 14Jts of 2.875" J55tbg, GLV #3 set @ 4063', 14Jts of 2.875" J55tbg, GLV #4 set @ 3602', 14Jts of 2.875" J55tbg, GLV #5 set @ 3142', 14Jts of 2.875" J55tbg, GLV #6 set @ 2682', 14Jts of 2.875" J55tbg, GLV #7 set @ 2221', 15Jts of 2.875" J55tbg, GLV #8 set @ 1728', 19Jts of 2.875" J55tbg, GLV #9 set @ 1105', 33Jts of 2.875" J55tbg, 2.875" J55tbg, Hanger, 25' KB Total 4Jts of 2.375" J55tbg in well. Total 158Jts of 2.875" J55tbg in well. Total 162Jts, Landed TBG in 25k Tension. RD rig floor and equipment. ND BOP stack and NU prod tree. Test TBG hanger seals good to 3000 psi.

9/20/16-Oil First Delivered

Choke Size= 20/64", Tbg Prsr=100psi, Csg Prsr= 750psi, Sep Prsr= 174psi, Sep Temp= 55degrees F, Flow Line Temp= 71degrees F, Flow Rate= 2893mcf/d, 24hr Fluid Avg= 13.92bph, 24hr Wtr= 216bbls, 24hr Wtr Avg= 9.00bph, Total Wtr Accum= 4068bbls, 24hr Oil= 118bbls, 24hr Oil Avg= 4.92bph, 24hr Fluid= 334bbls