

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMIT IN
DUPLICATE
SEP 27 2016
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND LEASE NO.
N0-G-1312-1809
6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*
Farmington Field Office
Bureau of Land Management

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER	7. UNIT AGREEMENT NAME NMNM 135217X
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER	
2. NAME OF OPERATOR WPX Energy Production, LLC.	8. FARM OR LEASE NAME, WELL NO. N. Escavada UT 329H
3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1808	9. API WELL NO. 30-043-21287
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * SHL: 1881' FSL & 1282' FEL, Sec 10, T22N, R7W BHL: 2292' FNL & 1761' FWL, Sec 14 T22N, R7W OIL CONS. DIV DIST. 3 SEP 30 2016	10. FIELD AND POOL, OR WILDCAT N Escavada Unit; Mancos Pool
	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 10, T22N, R7W
14. PERMIT NO.	DATE ISSUED
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDED 5/26/16	16. DATE T.D. REACHED 6/8/16 6/12/16
17. DATE COMPLETED (READY TO PRODUCE) 9/17/16	18. ELEVATIONS (DK, RKB, RT, GR, ETC.) * 6944' GR
19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 11210' MD 5032' TVD	21. PLUG, BACK T.D., MD & TVD 11112' MD 5031' TVD
22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * N Escavada Unit; Mancos Pool: 5773'-11088' MD	25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED No

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	321' MD	12-1/4"	101sx - surface	
7"	23#, J-55	5063' MD	8-3/4"	870sx - surface	
4-1/2"	11.6#, P-110	5554'-11200' MD	6-1/8"	520sx - TOL @ 5554	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5554'				2.375", 4.7#, J-55 EUE 8rd	5665'	5226'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
N Escavada Unit; Mancos Pool: 5773'-11088' MD			
<u>MANCOS 26th</u> - 24, 0.35" holes		5773'-5926'	207,320#, 20/40 PSA Sand
<u>MANCOS 25th</u> - 24, 0.35" holes		5979'-6135'	203,000#, 20/40 PSA Sand
<u>MANCOS 24th</u> - 24, 0.35" holes		6185'-6341'	205,000#, 20/40 PSA Sand
<u>MANCOS 23rd</u> - 24, 0.35" holes		6391'-6547'	203,000#, 20/40 PSA Sand
<u>MANCOS 22nd</u> - 24, 0.35" holes		6597'-6753'	208,000#, 20/40 PSA Sand
<u>MANCOS 21st</u> - 24, 0.35" holes		6803'-6959'	206,000#, 20/40 PSA Sand
<u>MANCOS 20th</u> - 24, 0.35" holes		7009'-7165'	207,000#, 20/40 PSA Sand
<u>MANCOS 19th</u> - 24, 0.35" holes		7215'-7371'	206,400#, 20/40 PSA Sand
<u>MANCOS 18th</u> - 24, 0.35" holes		7421'-7577'	205,500#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

SEP 27 2016

FARMINGTON FIELD OFFICE
BY: *William Lambekou*

NMOCD

<u>MANCOS 17th</u> – 24, 0.35" holes	7627'-7780'	205,000#, 20/40 PSA Sand
<u>MANCOS 16th</u> – 24, 0.35" holes	7833'-7989'	205,500#, 20/40 PSA Sand
<u>MANCOS 15th</u> – 24, 0.35" holes	8039'-8195'	209,000#, 20/40 PSA Sand
<u>MANCOS 14th</u> – 24, 0.35" holes	8245'-8401'	204,500#, 20/40 PSA Sand
<u>MANCOS 13th</u> – 24, 0.35" holes	8451'-8607'	205,000#, 20/40 PSA Sand
<u>MANCOS 12th</u> – 24, 0.35" holes	8657'-8813'	205,000#, 20/40 PSA Sand
<u>MANCOS 11th</u> – 24, 0.35" holes	8863'-9019'	205,300#, 20/40 PSA Sand
<u>MANCOS 10th</u> – 24, 0.35" holes	9069'-9225'	204,300#, 20/40 PSA Sand
<u>MANCOS 9th</u> – 24, 0.35" holes	9274'- 9431'	205,000#, 20/40 PSA Sand
<u>MANCOS 8th</u> – 24, 0.35" holes	9481'-9637'	205,500#, 20/40 PSA Sand
<u>MANCOS 7th</u> – 24, 0.35" holes	9687'-9843'	206,400#, 20/40 PSA Sand
<u>MANCOS 6th</u> – 24, 0.35" holes	9893'-10489'	204,800#, 20/40 PSA Sand
<u>MANCOS 5th</u> – 24, 0.35" holes	10099'-10255'	206,900#, 20/40 PSA Sand
<u>MANCOS 4th</u> – 24, 0.35" holes	10305'-10461'	204,000#, 20/40 PSA Sand
<u>MANCOS 3rd</u> – 24, 0.35" holes	10511'- 10667'	206,500#, 20/40 & 40/70 PSA Sand
<u>MANCOS 2nd</u> – 24, 0.35" holes	10717'-10873'	198,200#, 20/40 & 40/70 PSA Sand
<u>MANCOS 1st</u> – 18, 0.35" holes RSI TOOL @ 11088'	10923'-11088'	187,000#, 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 09/20/16		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) PR	
DATE OF TEST 9/21/16	TESTED	CHOKE SIZE 20/64"	PROD'N FOR TEST PERIOD 24 HR	OIL - BBL. 118bbls	GAS - MANCOSF 2893 mcf/d	WATER - BBL. 216bbls	GAS-OIL RATIO
FLOW TBG PRESS 100psi	CASING PRESSURE 750psi	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MANCOSF	WATER - BBL.	OIL GRAVITY-API (CORR.)

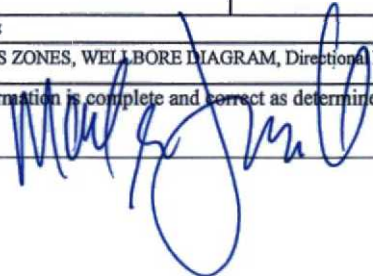
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELL BORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo

SIGNED 

TITLE Permit III

DATE 9/27/16

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
	MD	TVD					
OJO ALAMO	926	924					
KIRTLAND	1119	1114					
PICTURE CLIFFS	1444	1427					
LEWIS	1545	1522					
CHACRA	1857	1810					
CLIFF HOUSE	3021	2881					
MENEFEE	3094	2948					
PT LOOKOUT	4029	3808					
MANCOS	4210	3966					
GALLUP	4572	4314					