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Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

SEP 2 7 2016

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT					Expires. March 31, 2007
Farmington Field Off				Lease S	erial No.
SUNDRY NOTICES AND REPORTS ON WELLS of Land Manag				emeN0-G-1	312-1809
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.					5 To 10 TO 1
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				NMNM 1	35217X
				8. Well Na	ame and No.
Oil Well Gas Well Other				N. Escavada UT 329H	
2. Name of Operator				9. API We	11 No.
WPX Energy Production, LLC				Library Commencer Commencer	043-21287
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410		505-333-1808		N Escavada Unit; Mancos Pool	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State	
SHL: 1881' FSL & 1282' FEL, Sec 10, T22N, R7W BHL: 2292'FNL & 1761' FWL, Sec 14 T22N, R7W				Sando	oval, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Till of bobileoio.				otion	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)		Water Shut-Off
routee of ment	Alter Casing	Fracture Treat		mation	Well Integrity
	Casing Repair	New Construction		mplete	Other First Gas Delivery
Subsequent Report				orarily	Canal Prist Gas Denvery
	Change Plans	Plug and Abandon	Abandon	orarny	
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)					
The Mancos Gas has been first delivered on 9/26/16					
Flow rate: 2530 mcf/d					
Casing: Pressure: 642					
Tubing: Pressure: 665					
OIL CONS. DIV DIST. 3				CON	EDENTAL
	OCT 0 3 2016				
14. I hereby certify that the foregoing i	s true and correct.	1			
Name (Printed/Typed)			_		
Marie E. Jaramillo Title Permit Tech III					
Signature Date 9/27/16 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD					
A	C) THIS SPACE I	OK PEDERAL OK STA	TE OFFICE O	JE /	ACCEPTED FOR RECORD
Approved by			Title		Date: 70 2 2016
Conditions of approval, if any, are attact the applicant holds legal or equitable tit applicant to conduct operations thereon	loes not warrant or certify that t lease which would entitle the	Office		FARMINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the					
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

NMOCD PY