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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

SF-080246

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit H (SENE), 1866' FNL & 677' FEL, Sec. 21, T29N, R9W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Florance 41N

9. API Well No.

30-045-35066

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

Tubing Head Repair

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached Page Two

ACCEPTED FOR RECORD

NOV 28 2016

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

Date

11/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD *[Signature]*

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Florance 41N

API #3004535066

Page Two

10/27/16 MIRU BES 1583. ND WH. NU BOPE. Test BOPE. Test OK. RIH w/pkr @ 30'. Load csg & PT 30' to WH. Test failed. Release pkr. **10/28/16** Move pkr to 20' & re-test. Test failed. RIH w/RBP & set @ 60'. TOOH retrieving head. PU 4 1/2" pkr & set @ 30' to test RBP. Test OK. Remove pkr. ND BOPE. Remove tbg head. Install dummy tbg head. NU BOPE. Test BOPE. Test OK. TOOH w/RBP. RIH w/mill & 2 3/8" tbg, tripped mill just below top MV perfs to 4160'. RIHw/RBP & set @ 60', end of tbg @ 1310'. Rig down rig floor. ND BOPE & dummy tbg head. **10/31/16** NU tbg head. PT seals to 1200#. Test OK. Contacted BLM/AG & OCD/B.Powell proposing to set RBP 50' above top perfs, MIT csg prior to perfering & perf csg @ 3810', circulate 300' of cmt between INT & prod string to isolate INT shoe & gas source. Verbal approval to proceed. PT csg from 50' to surface 600#/15mins. Test OK. RIH w/RBP & pkr, set RBP @ 4080', pump 28bbls & PT RBP 600#. Test OK. Load hole w/71bbls & roll hole. PT csg to 600#/15mins. Test OK. TOOH w/66 stds & LD pkr. **11/1/16** PT prod csg 600#/30mins & chart. Test OK. RIH to 3810' & perf prod csg w/2 shots 180 deg phasing. TOOH & RD. RIH w/56 stds & set pkr @ 3476'. Load backside w/6bbls & PT pkr @ 600#/15mins. Test OK. **11/2/16** Release pkr, TOOH w/2 3/8" tbg & pkr. RIH w/2 3/8" tbg, tag cmt @ 3578'. Est circ w/water. DO cmt from 3578' to 3815'. Fell thru check for stringers down to 3935'. RIH to 4028', no stringers. TOOH w/2 3/8" tbg. **11/3/16** Performed BH test. No communication between annulus. Performed MIT witnessed by Darin Halliburton/BLM & John Durham/OCD. Pick up retrieving head, RIH w/2 3/8" tbg tagged @ 4074'. CO 10' of sand w/air & mist to top of RBP @ 4084'. Circ clean & release RBP. TOOH w/2 3/8" tbg, retrieving head & RBP. **11/4/16** TIH w/218 jts 2 3/8", 4.7#, J-55 tbg set @ 6695', w/F-Nipple set @ 6693'. ND BOPE. Install seal sub in tbg hanger. NU WH. RD RR @ 13:00hrs on 11/4/2016.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1900 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6179
<http://emmr.state.nm.us/ocd/District%203/district.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 3-NOV-2016 Operator CONOCO API #30-0 45-35066

Property Name FLORANTE Well No. 41N Location: Unit H Section 21 Township 29 Range 7

Well Status(Shut-In or Producing) Initial PSI: Tubing NA Intermediate 25 Casing 600 Bradenhead 1

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE				
	BH	Int	Csg	Int	Csg
TIME					
5 min	0	0.5	600	0	580
10 min	1	0.5	540	0	580
15 min	1	0.5	585	0	580
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	X
Nothing	
Gas	X
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE 0

REMARKS:

OPENED THE BRADENHEAD AND IT BLEED DOWN IN 1 SECOND
OPENED THE INTERMEDIATE AND IT BLEED DOWN TO NOTHING IN 1 SECOND

By [Signature]
ON-SITE SUPERVISOR
(Position)

Witness [Signature]

E-mail address _____

OIL CONS. DIV DIST. 3

NOV 03 2016

