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Form 3160-5

UNITED STATES

FORM APPROVED

	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		DEC 07	2016	OMB No. 1004-0137 Expires: March 31, 2007	
				5. Lease Seri		
SUNDRY	NOTICES AND	REPORTS ON W	ELLS Farmington Fie	NMNM1846		
Do not use thi	s form for propo	sals to drill or to	re-enter and Land M.	6. If Indian,	Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of	CA/Agreement, Name and/or No.	
1. Type of Well	BINIT IN TRIFLICATE	- Other manuchons o	ii page 2.	1		
				8. Well Name and No.		
Oil Well Gas Well Other OIL CONS. DIV DIST. 3				CHACO 2308-04P #149H		
2. Name of Operator	0	DEC 1 2 2016		9. API Well No. 30-045-35495		
WPX Energy Production, LLC 3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410		505-333-1806		Chaco Unit NE HZ (Oil) (330')		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey SHL: 1318' FSL & 246' FEL BHL: 2267' FSL & 230' FEL		Description)		11. Country or Parish, State San Juan, NM		
12. CHEC	K THE APPROPRIATE	BOX(ES) TO INDICAT	TE NATURE OF NOTICE,	REPORT OR C	THER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Casing Repair	New Construction	n Recomplete		Other EMERGENCY	
Subsequent Report	Change Plans	Plug and Abando	= '	prarily Abandon FLARE EXTENSION		
Final Abandonment Notice		Plug Back	Water Disposal			
13. Describe Proposed or Comp	Injection				onoced work and approximate	
duration thereof. If the prop all pertinent markers and zo subsequent reports must be recompletion in a new inter	osal is to deepen directiones. Attach the Bond un filed within 30 days followal, a Form 3160-4 mus	onally or recomplete hor oder which the work will lowing completion of the t be filed once testing has	izontally, give subsurface lo be performed or provide the involved operations. If the	e Bond No. on fi operation results andonment Notice	sured and true vertical depths of ile with BLM/BIA. Required s in a multiple completion or ces must be filed only after all	
a result of a near Williams pipeline	by Frac activity on standards, flaring	Logos #5. If a cross may begin as soon	flow event on the we as 12/14/16 for 30 day	ll results in n ys, given app		
			f the cross flow and se	nt to a third	party for results of the gas	
anaiysis. The gas	analysis will be sur	omitted upon receip	THE REAL PROPERTY.	ONS OF	ED FOR APPROVAL	
14. I hereby certify that the forego Name (Printed/Typed)	ing is true and correct.				1	
Lacey Granillo	and of	1	Title Permit Tech III		4	
M/II	(MIDE)		40746			
Signature / V	THIS SPACE		Date 12/7/16 L OR STATE OFFIC	EUSE		
Approved by	1					
AG E/made	ml		Title PE		Date 12/9//6	
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant t	d or equitable title to thos	e rights in the subject lease		9		
Title 18 U.S.C. Section 1001 and	Title 43 U.S.C. Section 12	12, make it a crime for any	person knowingly and willfu	lly to make to an	y department or agency of the	

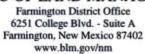


United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT





In Reply refer To:

Conditions of Approval

Chaco 2308-0P #149H Section 4, T23N, R8W Lease No. NMNM-18463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until January 14, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.